CH ENERGY GROUP INC Form U-3A-2 February 26, 2004

#### SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C.

FORM U-3A-2

Statement by Holding Company Claiming Exemption Under Rule U-3A-2 from the Provisions of the Public Utility Holding Company Act of 1935

To Be Filed Annually Prior to March 1

CH ENERGY GROUP, INC.

hereby files with the Securities Exchange Commission, pursuant to Rule 2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935 ("Act") and submits the following information:

1. NAME, STATE OF ORGANIZATION, LOCATION AND NATURE OF BUSINESS OF CLAIMANT AND EVERY SUBSIDIARY THEREOF, OTHER THAN ANY EXEMPT WHOLESALE GENERATOR (EWG) OR FOREIGN UTILITY COMPANY IN WHICH CLAIMANT DIRECTLY OR INDIRECTLY HOLDS AN INTEREST.

The following response is as of December 31, 2003:

CH Energy Group, Inc. ("Claimant") is a corporation organized and existing under the laws of the State of New York. Claimant is a holding company which acquires businesses and holds securities and/or interests in other corporations, partnerships and/or businesses. Claimant's principal place of business is 284 South Avenue, Poughkeepsie, New York 12601-4879. Claimant, as of December 31, 2003, has the following subsidiaries other than any EWG:

Name and Location	State of	
of Company	Organization	Nature of Business
1. Central Hudson Gas & Electric Corporation, Poughkeepsie, New York ("Central Hudson")	New York	Generation, transmission and distri electricity and the transmission an natural gas in New York State. Cen "franchise territory" generally ext miles along the Hudson River and ab miles east and west of such River. of that territory is about 25 miles York City and the northern end is a south of the City of Albany, N.Y.
2. Phoenix Development Company, Inc., Poughkeepsie, New York ("Phoenix")	New York	Real estate holding company for Cen

Corporation, Poughkeepsie, New York ("CHEC")		services. Invests in energy relate currently owns, directly or indirec affiliates referred to in 4 and 5 b
4. SCASCO, Inc., Winsted, Connecticut ("Scasco")	Connecticut	Engages in the distribution of fuel diesel, kerosene, and propane and t and maintenance of electrical servi ventilation, and cooling ("HVAC") e States of Connecticut, Massachusett
5. Griffith Energy Services, Inc., Poughkeepsie, New York ("Griffith Energy")	New York	Engages in the distribution of fuel diesel, kerosene, and propane and t and maintenance of HVAC equipment i Virginia, West Virginia, Maryland, Pennsylvania and in Washington, D.C

2. A BRIEF DESCRIPTION OF THE PROPERTIES OF CLAIMANT AND EACH OF ITS SUBSIDIARY PUBLIC UTILITY COMPANIES USED FOR THE GENERATION, TRANSMISSION, AND DISTRIBUTION OF ELECTRIC ENERGY FOR SALE, OR FOR THE PRODUCTION, TRANSMISSION, AND DISTRIBUTION OF NATURAL OR

(2)

MANUFACTURED GAS, INDICATING THE LOCATION OF PRINCIPAL GENERATING PLANTS, TRANSMISSION LINES, PRODUCING FIELDS, GAS MANUFACTURING PLANTS, AND ELECTRIC AND GAS DISTRIBUTION FACILITIES, INCLUDING ALL SUCH PROPERTIES WHICH ARE OUTSIDE THE STATE IN WHICH CLAIMANT AND ITS SUBSIDIARIES ARE ORGANIZED AND ALL TRANSMISSION OR PIPELINES WHICH DELIVER OR RECEIVE ELECTRIC ENERGY OR GAS AT THE BORDERS OF SUCH STATE.

The following response is as of December 31, 2003:

Generating Station, Location	Fuel	Net Capabil Summer (2003)
and Percent Ownership		Summer (2003)
Neversink Hydro Station, Neversink, NY Neversink Reservoir Aqueduct Tunnel (100%)	Water	20.5
Dashville Hydro Station, Rifton, NY Wallkill River (100%)	Water	5.25
Sturgeon Pool Hydro Station, Rifton, NY Wallkill River (100%)	Water	15.75
Groveville Mills Hydro Station, Beacon, NY - Fishkill Creek (100%)		0.8
High Falls Hydro Station, High Falls, NY Rondout Creek (100%)	Water	3.25
Coxsackie Gas Turbine, Coxsackie, New York (100%)	kerosene or	19.6

natural gas

South Cairo Gas Turbine,	Cairo, New York (100%)	kerosene	15.6
		TOTAL	80.75

As of December 31, 2003, Central Hudson's electric transmission and distribution systems were comprised of 86 substations with a rated transformer capacity of approximately 4.5 million kVA, approximately 618 pole miles of overhead transmission lines, approximately 4.2 trench miles of underground transmission lines, approximately 7,694 circuit miles of overhead distribution lines and approximately 1,338 cable miles of underground distribution cables. Only a part of such transmission and distribution lines is located on property owned by Central Hudson. Central Hudson delivers electricity to approximately 286,000 customers. The electric system of Central Hudson is directly interconnected with other electric utility systems in New York, Connecticut, and New Jersey, and indirectly interconnected with most of the electric utility systems in the United States. Transmission Circuit Miles include: 345, 115 and 69 kV. Distribution Circuit Miles include: 34.5, 14.4, 13.2, 4.8 and 4.16 kV. The transformer kVA

(3)

value is the summation of transformers' top nameplate ratings; the summation of Summer Normal ratings would be higher. Generator step-up transformers are included; spare transformers and generation station auxiliary transformers are excluded.

Natural gas is delivered by transmission pipeline to Central Hudson at four locations: the Cedar Hill (NY) Gate Station interconnection with Tennessee Gas Pipeline Company ("Tennessee"), the Pleasant Valley (NY) Gate Station interconnection with Iroquois Gas Transmission System, L.P., the Mahopac (NY) Gate Station interconnection with Duke Energy Gas Transmission Company and the Tuxedo (NY) Gate Station interconnection with Columbia Gas Transmission Company ("Columbia"). Central Hudson is also interconnected with New York State Electric & Gas Corporation ("NYSEG") at two locations: natural gas is normally received from NYSEG at Hamptonburg (NY) and delivered to NYSEG at Walden (NY). Natural gas is distributed to approximately 68,000 industrial, commercial and residential customers through a network of 161 miles of transmission pipeline and 1,051 miles of distribution mains. Central Hudson owns and operates propane-air injection peaking facilities at Poughkeepsie and Newburgh, NY which are each nominally rated at 8,000 dekatherms per day of injection capability into the distribution system. In addition, Central Hudson has entered into long-term contracts with National Fuel Gas Corporation, Columbia, Tennessee, Texas Eastern and Dominion Transmission Corporations for a maximum total of 3.3 BCF of storage, located in various fields in the eastern United States.

3. THE FOLLOWING INFORMATION FOR THE LAST CALENDAR YEAR WITH RESPECT TO CLAIMANT AND EACH OF ITS SUBSIDIARY PUBLIC UTILITY COMPANIES:

The following responses are as of December 31, 2003:

Claimant and its subsidiaries, other than Central Hudson, are not "public utility companies" for the purposes of the Act.

(a) NUMBER OF KWH. OF ELECTRIC ENERGY SOLD (AT RETAIL OR WHOLESALE), AND MCF. OF NATURAL OR MANUFACTURED GAS DISTRIBUTED AT RETAIL.

	Electric (Kwhrs.)		G	as (Mcf.)
			_	
Claimant		None		None
Central Hudson	Retail: Wholesale:	4,465,923,762 260,747,755	1	0,733,639 152,803

(b) NUMBER OF KWH. OF ELECTRIC ENERGY AND MCF. OF NATURAL OR MANUFACTURED GAS DISTRIBUTED AT RETAIL OUTSIDE THE STATE IN WHICH EACH SUCH COMPANY IS ORGANIZED.

(4)

	Electric (Kwhrs.)	Gas (Mcf.)
Claimant	None	None
Central Hudson	None	None

(c) NUMBER OF KWH. OF ELECTRIC ENERGY AND MCF. OF NATURAL OR MANUFACTURED GAS SOLD AT WHOLESALE OUTSIDE THE STATE IN WHICH EACH SUCH COMPANY IS ORGANIZED, OR AT THE STATE LINE.

	Electric (Kwhrs.)	Gas (Mcf.)
Claimant	None	None
Central Hudson	None	None

(d) NUMBER OF KWH. OF ELECTRIC ENERGY AND MCF. OF NATURAL OR MANUFACTURED GAS PURCHASED OUTSIDE THE STATE IN WHICH EACH SUCH COMPANY IS ORGANIZED OR AT THE STATE LINE.

	Electric (Kwhrs.)	Gas (Mcf.)
Claimant	None	None
Central Hudson	None	11,081,776

- 4. THE FOLLOWING INFORMATION FOR THE REPORTING PERIOD WITH RESPECT TO CLAIMANT AND EACH INTEREST IT HOLDS DIRECTLY OR INDIRECTLY IN AN EWG OR A FOREIGN UTILITY COMPANY, STATING MONETARY AMOUNTS IN UNITED STATES DOLLARS:
- (a) NAME, LOCATION, BUSINESS ADDRESS AND DESCRIPTION OF THE FACILITIES USED BY THE EWG OR FOREIGN UTILITY COMPANY FOR THE GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC ENERGY FOR SALE OR FOR THE DISTRIBUTION AT RETAIL OF NATURAL OR MANUFACTURED GAS:

None.

(b) NAME OF EACH SYSTEM COMPANY THAT HOLDS AN INTEREST IN SUCH EWG OR FOREIGN UTILITY COMPANY; AND DESCRIPTION OF THE INTEREST HELD.

None.

(c) TYPE AND AMOUNT OF CAPITAL INVESTED, DIRECTLY OR INDIRECTLY, BY THE HOLDING COMPANY CLAIMING EXEMPTION; ANY DIRECT OR INDIRECT GUARANTEE OF THE SECURITY OF THE EWG OR FOREIGN UTILITY COMPANY BY

(5)

THE HOLDING COMPANY CLAIMING EXEMPTION; AND ANY DEBT OR OTHER FINANCIAL OBLIGATION FOR WHICH THERE IS RECOURSE, DIRECTLY OR INDIRECTLY, TO THE HOLDING COMPANY CLAIMING EXEMPTION OR ANOTHER SYSTEM COMPANY, OTHER THAN THE EWG OR FOREIGN UTILITY COMPANY.

At December 31, 2003, Claimant had following capital invested in the EWG:

Debt: \$ -0-Equity: \$ -0-

(d) CAPITALIZATION AND EARNINGS OF THE EWG OR FOREIGN UTILITY COMPANY DURING THE REPORTING PERIOD.

None.

(e) IDENTIFY ANY SERVICE, SALES OR CONSTRUCTION CONTRACT(S) BETWEEN THE EWG OR FOREIGN UTILITY COMPANY AND A SYSTEM COMPANY, AND DESCRIBE THE SERVICES TO BE RENDERED OR GOODS SOLD AND FEES OR REVENUES UNDER SUCH AGREEMENT(S).

None.

(6)

#### EXHIBIT A.

A CONSOLIDATING STATEMENT OF INCOME AND SURPLUS OF THE CLAIMANT AND ITS SUBSIDIARY COMPANIES FOR THE LAST CALENDAR YEAR, TOGETHER WITH A CONSOLIDATING BALANCE SHEET OF CLAIMANT AND ITS SUBSIDIARY COMPANIES AS OF THE CLOSE OF SUCH CALENDAR YEAR.

The consolidating financial statements, as of December 31, 2003, are attached hereto as Exhibit A.

EXHIBIT B.

AN ORGANIZATIONAL CHART SHOWING THE RELATIONSHIP OF EACH EWG OR FOREIGN UTILITY COMPANY TO ASSOCIATE COMPANIES IN THE HOLDING-COMPANY SYSTEM.

The Organizational Chart, as of December 31, 2003, is attached hereto as Exhibit B.

(7)

The above-named claimant has caused this statement to be duly executed on its behalf by its authorized officer on the 24th day of February 2004.

CH ENERGY GROUP, INC.

By: /s/ Steven V. Lant

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Steven V. Lant
President and Chief Executive Officer

Corporate Seal

#### Attest:

/s/ Lincoln E. Bleveans

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Lincoln E. Bleveans Secretary and Assistant Treasurer

Name, title and address of officer to whom notices and correspondence concerning this statement should be addressed:

Steven V. Lant
President and Chief Executive Officer
CH Energy Group, Inc.
284 South Avenue
Poughkeepsie, New York 12601-4879

(8)

#### EXHIBIT A

Consolidating Financial Statements of CH Energy Group, Inc. as of December 31, 2003

Note: The Consolidating Financial Statements must show the consolidation with all of the subsidiaries' financial statements as of 12/31/2003.

(i)

Exhibit A

CH ENERGY GROUP, INC.
Consolidated Income Statement
Twelve Months Ending December 31, 2003

	Holding Company CH Energy Group, Inc	Consolidated Central Hudson	Consolidated CH Enterprises Corporation	F
Operating Revenues				
Electric	0	451,534,736		
Natural Gas	0	122,652,470		
Other		0	228,036,170	
Total - own territory Revenues from Electric sales to	0	574,187,206	228,036,170	
other utilities	0	5,860,333		
Revenues from Nat. Gas sales to other utilities	0	653,588		
	0	580,701,127	228,036,170	

Operating Expenses Operation:  Fuel Used in electric generation Purchased electricity Purchased petroleum Purchased natural gas Other expenses of operation Maintenance Depreciation and amortization Taxes, other than income tax Federal/State income tax Deferred income tax	0 0 0 0 0 0 0	841,039 267,916,310 0 76,451,785 82,081,644 25,023,283 27,274,846 31,725,449 (5,945,000) 31,423,000	0 0 146,044,628 12,314,937 56,195,360 0 6,336,308 230,606 1,800,879
	0	536,792,356	222,922,718
Operating Income	0	43,908,771	5,113,452
Other Income and Deductions Equity Earnings-Subscos. Allow. for equity funds used	40,716,552	(236)	0
<pre>during constr. Federal/State income tax Deferred income tax - credit</pre>	0 (1,261,335) 0	436,127 1,243,000 (2,746,400)	0 (391,500) 0
Other income Other - net	4,887,980 (358,697)	0 17,998,530 	0 969 <b>,</b> 007 
	43,984,500	16,931,021	577 <b>,</b> 507
Income Before Interest Charges	43,984,500	60,839,792	5,690,959
Interest and Other Charges Interest on mortgage bonds Interest on other long-term debt Interest on short-term debt Other interest Allowance for borrowed funds used during construction Amortization of premium & exp on debt Dividends on Preferred Stock	0 0 0 0	570,083 10,698,755 100,988 9,726,511 (290,752) 1,158,953 1,387,450	2,462,208
	0	23,351,988	2,462,208
Net Income (Loss) fr. continuing operations Net Loss fr. discontinued operations Gain on disposal of discontinued operations Net Income (Loss)	43,984,500 43,984,500	37,487,804 37,487,804	0
Income Avail for Common Stock  Dividends Declared on Common Stock	43,984,500 34,093,116	37,487,804	3,228,751
DIVINGUING DOCTATON OIL COMMICIL DOCOCK	01,000,110		

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Balance Retained in the Business

9,891,384 -----

#### Exhibit A

#### C H Energy Group, Inc. Consolidated Balance Sheet December 31, 2003

ASSETS	Holding Company C H Energy Group, Inc.	Consolidated Central C H Hudson Co
Utility Plant Electric		\$ 656,192,406
Gas		199,221,122
Common		104,531,688
	0	959,945,216
Less: Accumulated Depreciation		309,207,946
	0	650,737,270
Construction Work in Progress		56,764,490
Net Utility Plant	0	707,501,760
Other Property and Plant	71,283	964,704 2
Intangible Assets	0	0 8
Current Assets:		
Cash	11,847,991	2,328,127
Cash Equivalents	97,121,198	10,392,024
Temporary Cash Investments		4 060 005
Other	2 526	4,968,237
Accounts Receivable from Customers	2 <b>,</b> 536	37,486,746 2
Accounts Receivable - Affiliates	210,156	402,610
Accrued Unbilled Utility Revenues Other Receivables	0	7,617,959 9,163,144
Materials & Supplies:	U	9,100,144
Fuel		10,306,513
Construction & Operation		5,851,939
Fair Value of Derivatives - Current		722,158
Prepayments	171,500	9,245,516

Total Current Assets	109,353,381	98,484,973 3
Other Investments Partnership Interest	0	3,693,041
Investment in CHG&E Investments in C H Services	268,094,877 118,347,960	0 0
Total Other Investments	386,442,837	3,693,041
Deferred Charges and Other Assets  Regulatory Assets - Related to Pension Plan Intangible Assets Related to Pension Plan Regulatory Assets Fair Value of Derivatives Deferred Debits Prelim Survey & Investigation (A/C 183) Clearing Accounts (A/C 184) Unamortized Deferred Expense (A/C 181) Other Assets		124,209,664 24,447,185 67,474,359 0 3,911,247 0 495,910 3,901,095
	0	224,439,460
Accumulated Deferred Income Tax (Net)		0
Partnerships Long Term Receivable from Affiliate		
Total Assets	\$495,867,501 	\$1,035,083,938 \$15
ASSETS	Eliminations	Reclassifications
Utility Plant Electric Gas Common		
	0	
Less: Accumulated Depreciation		
	0	0
Construction Work in Progress		
Net Utility Plant	0	0
Other Property and Plant		

Intangible Assets		
Current Assets:		
Cash Cash Equivalents Temporary Cash Investments Other Accounts Receivable from Customers Accounts Receivable - Affiliates Accrued Unbilled Utility Revenues Other Receivables Materials & Supplies: Fuel	(612,766)	(4,968,237)
Construction & Operation Fair Value of Derivatives - Current		
Prepayments	0	11,405,893
Total Current Assets	(612,766)	6,437,656
Other Investments Partnership Interest Investment in CHG&E Investments in C H Services	(427,159,389) 40,716,552	(3,693,041) (4,409,035) 0
Total Other Investments	(386,442,837)	(8,102,076)
Deferred Charges and Other Assets Regulatory Assets - Related to Pension Plan Intangible Assets Related to Pension Plan Regulatory Assets Fair Value of Derivatives		
Deferred Debits  Prelim Survey & Investigation (A/C 183)		(3,911,247)
Clearing Accounts (A/C 184) Unamortized Deferred Expense (A/C 181)		(495,910)
Other Assets		12,509,233
	0	8,102,076
Accumulated Deferred Income Tax (Net)	(2,138,027)	0
Partnerships Long Term Receivable from Affiliate	0	0
Total Assets	(\$389,193,630) ======	\$6,437,656 =====

C H Energy Group, Inc. Consolidated Balance Sheet December 31, 2003

CAPITALIZATION and LIABILITIES	Holding Company C H Energy Group, Inc.	Consolidated Central Hudson
Capitalization Common Stock Paid in Capital Retained Earnings - Brought Forward Other Comprehensive Income Treasury Stock	\$ 1,686,209 351,201,544 179,394,625 0 (46,252,121)	\$ 84,310,435 174,979,688 13,465,629
Capital Stock Expense - Preferred		(4,960,934)
Total Shareholder's Equity	486,030,257	267,794,818
Cumulative Preferred Stock  Not Subject to Mandatory Redemption  Subject to Mandatory Redemption		21,030,000
	0	21,030,000
Long Term Debt Unamortized Premium & Discount on Debt Long Term Debt to Affiliate		278,950,000 (70,357)
	0	278,879,643 
	486,030,257	567,704,461
Current Liabilities Current Maturities of Long-term Debt Notes Payable Accounts Payable Accounts Payable - CH Energy Group, Inc. Accounts Payable - FIT - CHG&E Accounts Payable - FIT - CH Enterprises Accounts Payable - NYS - CHG&E Accounts Payable - NYS - CH Enterprises Accounts Payable to Affiliates / Parent Accrued FIT - CHG&E Accrued FIT - CH Enterprises Accrued NYS - CHG&E Accrued NYS - CHG&E Accrued Taxes - FIT Accrued Taxes - NYS Accrued Taxes - Other	31,625  6,866,054 (619,452) 1,423,483 (50,401) 112,120 (8,372,668) 3,674,893 (1,555,576) 1,171,126 (2,343,312) 899,574 88,298	15,000,000 16,000,000 33,069,061 14,909 (6,866,054) (1,423,483)
Accrued Interest Accrued Vacation Customer Deposits Dividends Payable - Preferred Dividends Payable - Common	8,511,480	4,273,971 3,904,100 5,689,653 242,488

Other		8,006,687	
Total Current Liabilities	9,837,244	77,911,332	-
Deferred Credits & Other Liabilities Customer Advance for Construction Other Deferred Credits (A/C 253) Regulatory Liabilities (A/C 254) Miscellaneous Reserves Other		151,494 62,095,180 228,058,069 5,042,980	_
	0	295,347,723 	-
Accumulated Deferred Income Tax (Net)	0	94,120,422	-
Total Liabilities	\$495,867,501 =======	\$1,035,083,938 ========	\$ =
CAPITALIZATION and LIABILITIES	Eliminations	Reclassifications	Consoli C H En Group,
Capitalization Common Stock Paid in Capital Retained Earnings - Brought Forward Other Comprehensive Income Treasury Stock	\$ 91,540,435 217,857,677 24,677,577		\$ 1,6 351,2 179,3 (3
Treasury Stock Capital Stock Expense - Preferred	(4,632,842)		(46,2 (3
Total Shareholder's Equity	329,442,847	0	485 <b>,</b> 4
Cumulative Preferred Stock  Not Subject to Mandatory Redemption  Subject to Mandatory Redemption			21,0
	0	0	21,0
Long Term Debt Unamortized Premium & Discount on Debt Long Term Debt to Affiliate		0	
Long Term Debt Unamortized Premium & Discount on Debt	57,000,000  57,000,000		278 <b>,</b> 9
Long Term Debt Unamortized Premium & Discount on Debt	57,000,000		21,0 278,9 ( 278,8 

Current Liabilities Current Maturities of Long-term Debt			15 <b>,</b> 0
Notes Payable Accounts Payable			16,0 40,6
Accounts Payable - CH Energy Group, Inc.			
Accounts Payable - FIT - CHG&E Accounts Payable - FIT - CH Enterprises	0		
Accounts Payable - FII - CH Enterprises Accounts Payable - NYS - CHG&E	0		
Accounts Payable - NYS - CH Enterprises	0		
	402,610		
Accrued FIT - CHG&E		8,372,668	
Accrued FIT - CH Enterprises		(3,674,893)	
Accrued NYS - CHG&E		1,555,576	
Accrued NYS - CH Enterprises		(1,171,126)	
Accrued Taxes - FIT Accrued Taxes - NYS		2,343,312 (899,574)	
Accrued Taxes - NIS Accrued Taxes - Other	(9)	(88,307)	
Accrued Interest	( > )	(00,00.,	4,2
Accrued Vacation			3,9
Customer Deposits			5 <b>,</b> 6
Dividends Payable - Preferred			2
Dividends Payable - Common			8,5
Other			25 <b>,</b> 7
Total Current Liabilities	612,756	6,437,656	120,0
Total carrene brabilities			
Deferred Credits & Other Liabilities  Customer Advance for Construction			1
Other Deferred Credits (A/C 253)			62 <b>,</b> 0
Regulatory Liabilities (A/C 254)			228,0
Miscellaneous Reserves			5,0
Other			3,7
	0	0	299 <b>,</b> 0
Accumulated Deferred Income Tax (Net)	2,138,027	0	96 <b>,</b> 0
Total Liabilities	\$389,193,630	\$6,437,656	\$1,300,4
Total Liabilities	\$389,193,630 ======	\$6,437,656 ======	\$1,300 =====

### Exhibit A

Central Hudson Enterprises Corporation
(A wholly owned subsidiary of CH Energy Group, Inc.)
Consolidating Income Statement
12 Months Ending December 31, 2003

	Unconso	olidated
CHEC	SCASCO	Griffith

Revenues	\$ 1,175,454	\$ 42,833,459	\$ 184,027,257
Total Revenues	1,175,454	42,833,459	184,027,257
Costs of Goods Sold	742,007	31,137,542	133,262,304
Gross Profit	433,447	11,695,917	50,764,953
Other Income (Expense):     Equity in Parts. Income and Subs     Interest Income     Interest Expense     Other Taxes     Loss on the sale of assets     Management Fees	3,694,337 15,111 (119,475)  (20,195) 169,017	(401,983)  (106,387)	16,054 (1,800,277)  11,490
Other Income	1,444	236,297	181,022
Total Other Income	3,740,239	(272,073)	(1,591,711)
Expenses:     Operating Expenses     Employee Costs     Professional Fees     Marketing and Selling     Management Fees     Office Rent, Utilities, Supplies     Insurance and Employee Benefits     Depreciation and Amortization Exp     General and Administrative     Payroll Taxes     Allowance for Doubtful Accounts     Travel Expenses	275,533 215,567 103,294 28,283 180,922 39,283 12,381 (219,568) 3,636	7,422,233 505,213 338,941 414,186 434,777 127,318 1,532,320 105,851	29,820,572 2,637,889 919,053 2,690,157 1,816,667 —— 863,857 4,764,705 1,487,011 —— —— ——
Total Other Expenses	639,331	10,880,839	44,999,911
Income before Prov. for Income Taxes	3,534,355	543,005	4,173,331
Income Taxes	305 <b>,</b> 604	217,560	1,669,215
Net Income	3,228,751	325,445	2,504,116
Retained Earnings at Beginning	7,983,197	193,656	2,712,496
Retained Earnings at End		\$ 519,101	
		Eliminations/Red	classifications
	CHEC	SCASCO	Griffith

Revenues

Total Revenues			
Costs of Goods Sold	(140,473)		
Gross Profit	140,473		
Other Income (Expense):     Equity in Parts. Income and Subs     Interest Income     Interest Expense     Other Taxes     Loss on the sale of assets     Management Fees     Other Income	(2,829,561) (140,473) (169,017)	(66,066)	(164,540)
Total Other Income		(66,066)	(164,540)
Expenses: Operating Expenses Employee Costs Professional Fees Marketing and Selling Management Fees Office Rent, Utilities, Supplies Insurance and Employee Benefits Depreciation and Amortization Exp		(222,502)	(117,593)
General and Administrative Payroll Taxes Allowance for Doubtful Accounts Travel Expenses		(12,581)	(46,947)
Total Other Expenses		(235,083)	(164,540)
Income before Prov. for Income Taxes	(2,998,578)	169,017	
Income Taxes			
Net Income	(2,998,578)	169,017	
Retained Earnings at Beginning		(193,656)	(2,712,496)
Retained Earnings at End		\$ (24,639)	
		Consoli	dated
	CHEC	SCASCO	Griffith
Revenues	\$ 1,175,454	\$ 42,833,459	\$ 184,027,257
Total Revenues	1,175,454	42,833,459	184,027,257
Costs of Goods Sold	601,534	31,137,542	133,262,304

Gross Profit	573 <b>,</b> 920	11,695,917	50,764,953
Other Income (Expense):			
Equity in Parts. Income and Subs	864,776		
Interest Income	15,111		16,054
Interest Expense	(259, 948)	(401 <b>,</b> 983)	(1,800,277)
Other Taxes	·	(66,066)	(164,540)
Loss on the sale of assets	(20,195)		11,490
Management Fees			
Other Income	1,444	236,297	181,022
Total Other Income	601,188	(338,139)	(1,756,251)
Expenses: Operating Expenses		7,199,731	29,702,979
Employee Costs	275,533	505,213	
Professional Fees	215,567	338,941	919,053
Marketing and Selling	213,307	414,186	2,690,157
Management Fees	103,294	434,777	1,816,667
Office Rent, Utilities, Supplies	28,283		1,010,007
Insurance and Employee Benefits	180,922	127,318	863 <b>,</b> 857
Depreciation and Amortization Exp	39,283	1,532,320	4,764,705
General and Administrative		93,270	1,440,064
Payroll Taxes	12,381		
Allowance for Doubtful Accounts	(219, 568)		
Travel Expenses	3,636		
Total Other Expenses	639,331	10,645,756	44,835,371
Income before Prov. for Income Taxes	535 <b>,</b> 777	712,022	4,173,331
Income Taxes	305,604	217,560	1,669,215
Net Income	230,173	494,462	2,504,116
Retained Earnings at Beginning	7,983,197		
Retained Earnings at End	\$ 8,213,370	\$ 494,462	\$ 2,504,116
	==========		

### Exhibit A

Central Hudson Enterprises Corporation
(A wholly owned subsidiary of CH Energy Group, Inc.)
Consolidating Balance Sheet
December 31, 2003

	Unconsolidated	Balance	Sheets	-	Decembe
CHEC	S(	CASCO			Griffit

Assets			
Current Assets: Cash	\$ 670,004	\$ 1,414,860	\$ 1,335,0
Accounts receivable, less	φ 0/0 <b>/</b> 001	Y 1,111,000	Ψ ±,000,0
allowance for doubtful accounts	49,776	4,605,380	19,078,8
Due from affiliates			
Notes receivable			2,044,0
Installment receivables, net	1,008,420		0 500 0
Inventory	10 577	968,039	2,720,9
Prepaid Derivatives	10 <b>,</b> 577	939 <b>,</b> 786	1,688,4
DELINGCINES			
Total current assets	1,738,777	7,928,065	26,867,3
Installment receivable	3,834,461		
Notes receivable	51,000,000	916,083	348,2
Deferred projects	858,505		
Investments in partnerships	4,409,035		
Deferred income taxes	1,531,172	7,623	599 <b>,</b> 2
Due from parent-FIT		116,042	
Due from parent-NYSIT		 E 0E0 10 <i>C</i>	14 700 0
Fixed assets, net		5,850,196	14,702,8
Intangibles, net Investments in subsidiaries	 58,659,045	9,418,964	72,561,2
Investments in substitutaties	30,039,043		
Total non current assets	120,292,218	16,308,908	88,211,5
Total assets	\$ 122,030,995	\$ 24,236,973	\$115,078,9
		===========	
Liabilities and shareholder's equity			
Current liabilities:			
Accounts payable	\$ 15 <b>,</b> 062	\$ 1,170,872	\$ 5,588,9
Accrued expenses	3,407,722	1,409,185	4,817,9
Deferred revenue		1,537,576	6,660,1
Due to affiliates			
Due to parent-FIT	491,966	84,038	159,4
Due to parent-NYSIT	50,401		
Due to parent	20,580	29,167	145,5
Due to CHG&E	92,434	50,333	147,7
Deferred income taxes		35,422	, ,
Total current liabilities	4,078,165	4,316,593	21,550,1
Notes Payable - Banks			
Other liabilities			3,744,3
Notes Payable - Affiliated Companies	57,000,000	7,500,000	43,500,0
Total liabilities	61,078,165	11,816,593	68,794,5
Shareholder's equity:			
Capital stock	7,230,000	1,165	
Additional paid-in capital		17 1/0 025	40,500,0
	42,906,009		
Retained earnings	42,906,009 11,211,948	626,037	
Retained earnings Treasury stock		626,037 (5,400,000)	5,784,3

Shareholder's equity before other comprehensive income	61,347,957	12	,376,037	<u> </u>	16,284,3
Other comprehensive income	(395,127)		44,343		
Total shareholder's equity	60,952,830	12	,420,380		16,284,3
Total liabilities and shareholder's equity	\$ 122,030,995 =======				
			nations/Rec		cations
	CHEC		SCASCO		Griffith
Assets Current Assets: Cash Accounts receivable, less allowance for doubtful accounts				\$	725,4
Due from affiliates Notes receivable Installment receivables, net					
Inventory Prepaid Derivatives	\$	\$	(85,662) 85,662	\$	(61,1 61,1
Total current assets					725 <b>,</b> 4
Installment receivable Notes receivable Deferred projects Investments in partnerships	(51,000,000)				
Deferred income taxes Due from parent-FIT Due from parent-NYSIT Fixed assets, net			(116,042)		
Intangibles, net Investments in subsidiaries	(58,659,045)				
Total non current assets	(109,659,045)				
Total assets	\$(109,659,045) =======	\$	(116,042)	\$	725,4
Liabilities and shareholder's equity Current liabilities:    Accounts payable    Accrued expenses    Deferred revenue    Due to affiliates    Due to parent-FIT    Due to parent-NYSIT    Due to parent    Due to CHG&E    Deferred income taxes	\$	\$	1,376 (7,054)  (116,042)	\$	725,4 (36,7

Total current liabilities		(121,721)	688,7
Notes Payable - Banks			
Other liabilities			
Notes Payable - Affiliated Companies		(7,500,000)	
Total liabilities		(7,621,721)	
Shareholder's equity:			
Capital stock		(1,165)	(
Additional paid-in capital		(17,148,835)	(40.500.0
Retained earnings		(626,037)	(5,784,3
Treasury stock		5,400,000	(0,701,0
Shareholder's equity before			
other comprehensive income		(12,376,037)	(46,284,3
Other comprehensive income		7,054	36 <b>,</b> 7
Total shareholder's equity		(12,368,983)	(46.247.6
rocar sharonorasi s squre;			
Total liabilities and			
shareholder's equity		\$(19,990,704) ==========	
		Consolidated	
	CHEC	SCASCO	 Griffith
Assets			
Current Assets:			
Cash	\$ 670,004	\$ 1,414,860	\$ 2,060,4
Accounts receivable, less allowance for doubtful accounts	49,776	4,605,380	19,078,8
Due from affiliates			
Notes receivable			2,044,0
Installment receivables, net	1,008,420		
Inventory		968,039	2,720,9
Prepaid	10,577	854,124	1,627,2
Derivatives		85 <b>,</b> 662 	61 <b>,</b> 1
Total current assets	1,738,777	7,928,065	27 <b>,</b> 592 <b>,</b> 7
Installment receivable	3,834,461		
Notes receivable		916,083	348 <b>,</b> 2
Deferred projects	858,505		
Investments in partnerships	4,409,035		
Deferred income taxes	1,531,172	7,623	599 <b>,</b> 2
Due from parent-FIT			
Due from parent-NYSIT			44 = 00 =
Fixed assets, net		5,850,196	14,702,8
Intangibles, net		9,418,964	72,561,2
Investments in subsidiaries			

Total non current assets	10,633,173	16,192,866	88,211,5
Total assets		\$ 24,120,931	
Liabilities and shareholder's equity			
Current liabilities:			
Accounts payable	\$ 15 <b>,</b> 062	\$ 1,172,248	\$ 6,314,3
Accrued expenses	3,407,722	1,402,131	4,781,2
Deferred revenue		1,537,576	6,660,1
Due to affiliates			
Due to parent-FIT	491,966	(32,004)	159,4
Due to parent-NYSIT	50,401		
Due to parent	20,580	29,166	145,5
Due to CHG&E	92,434	50,333	147,7
Deferred income taxes		35,422	4,030,3
Total current liabilities	4,078,165	4,194,872	22,238,8
Notes Payable - Banks			
Other liabilities			3,744,3
Notes Payable - Affiliated Companies	57,000,000		0,111,0
Total liabilities	61,078,165	4,194,872	25,983,2
Shareholder's equity:			
Capital stock	7,230,000		
Additional paid-in capital	42,906,009		
Retained earnings	11,211,948		
Treasury stock	· · ·		
Shareholder's equity before			
other comprehensive income	61,347,957		
Other comprehensive income	(395, 127)	51,397	36,7
Total shareholder's equity	60,952,830	51,397	36 <b>,</b> 7
Total liabilities and			
shareholder's equity	\$ 122,030,995	\$ 4,246,269	\$ 26,019,9

#### EXHIBIT B

Organization Chart (as of December 31, 2003)

Reference is made to Items 1 and 4 of this Form U-3A-2 for a description of the companies in Claimant's Holding Company System. Claimant, directly or indirectly, owns 100% of all affiliated companies.

Claimant | -----

