

TORTOISE ENERGY INFRASTRUCTURE CORP

Form N-Q

April 23, 2013

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM N-Q

QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT
COMPANY

Investment Company Act file number 811-21462

Tortoise Energy Infrastructure Corporation
(Exact name of registrant as specified in charter)

11550 Ash Street, Suite 300, Leawood, KS 66211
(Address of principal executive offices) (Zip code)

Terry Matlack
11550 Ash Street, Suite 300, Leawood, KS 66211
(Name and address of agent for service)

913-981-1020
Registrant's telephone number, including area code

Date of fiscal year end: November 30

Date of reporting period: February 28, 2013

Item 1. Schedule of Investments.

Tortoise Energy Infrastructure Corporation
SCHEDULE OF INVESTMENTS (Unaudited)

February 28, 2013

Master Limited Partnerships and Related Companies -

169.0% (1)	Shares	Fair Value
Crude/Refined Products Pipelines - 64.1% (1)		
United States - 64.1% (1)		
Buckeye Partners, L.P.	873,300	\$ 48,642,810
Enbridge Energy Partners, L.P.	2,216,700	61,424,757
Holly Energy Partners, L.P.	1,232,000	50,832,320
Magellan Midstream Partners, L.P. (2)	3,227,503	161,891,551
MPLX LP	525,768	17,187,356
NuStar Energy L.P.	1,041,710	53,168,878
Oiltanking Partners, L.P.	418,500	18,372,150
Plains All American Pipeline, L.P.	2,660,100	145,640,475
Rose Rock Midstream, L.P.	146,157	4,969,338
Sunoco Logistics Partners L.P.	2,030,300	126,954,659
Tesoro Logistics LP	600,123	29,946,138
		719,030,432
Natural Gas/Natural Gas Liquids Pipelines - 80.3% (1)		
United States - 80.3% (1)		
Boardwalk Pipeline Partners, LP	3,038,600	80,674,830
El Paso Pipeline Partners, L.P.	2,309,700	96,522,363
Energy Transfer Equity, L.P.	704,400	37,467,036
Energy Transfer Partners, L.P.	1,759,295	84,287,823
Enterprise Products Partners L.P.	2,358,900	133,678,863
EQT Midstream Partners, LP	339,745	12,889,925
Inergy Midstream, L.P.	698,500	16,722,090
Inergy Midstream, L.P. (3)	547,619	12,682,856
Kinder Morgan Management, LLC (4)	1,147,714	95,065,151
ONEOK Partners, L.P.	1,347,000	73,829,070
Regency Energy Partners LP	3,065,100	72,918,729
Spectra Energy Partners, LP	950,400	35,088,768
TC PipeLines, LP	835,800	38,329,788
Williams Partners L.P.	2,227,300	110,696,810
		900,854,102
Natural Gas Gathering/Processing - 24.6% (1)		
United States - 24.6% (1)		
Access Midstream Partners, L.P.	1,258,000	46,847,920
Copano Energy, L.L.C.	590,000	22,750,400
Crestwood Midstream Partners LP (2)	707,343	17,754,309
DCP Midstream Partners, LP	1,042,001	42,336,501
MarkWest Energy Partners, L.P.	520,900	29,779,853
Southcross Energy Partners, L.P.	198,673	4,551,598
Summit Midstream Partners, LP	346,600	7,805,432
Targa Resources Partners LP	892,367	36,756,597

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Western Gas Equity Partners, LP	313,983	10,666,003
Western Gas Partners LP	1,043,962	57,250,876
		276,499,489
Total Master Limited Partnerships and Related Companies (Cost \$939,966,842)		
		1,896,384,023
Short-Term Investment - 0.0% (1)		
United States Investment Company - 0.0% (1)		
Fidelity Institutional Money Market Portfolio - Class I, 0.12% (5) (Cost \$90,087)	90,087	90,087
Total Investments - 169.0% (1) (Cost \$940,056,929)		
		1,896,474,110
Interest Rate Swap Contracts - (0.0%) (1)		
\$73,333,332 notional - Unrealized Depreciation		(471,050)
Other Assets and Liabilities - (43.2%) (1)		(484,052,650)
Long-Term Debt Obligations - (18.7%) (1)		(210,000,000)
Mandatory Redeemable Preferred Stock at Liquidation Value - (7.1%) (1)		
		(80,000,000)
Total Net Assets Applicable to Common Stockholders - 100.0% (1)		
		\$ 1,121,950,410

- (1) Calculated as a percentage of net assets applicable to common stockholders.
- (2) All or a portion of the security is segregated as collateral for the unrealized depreciation of interest rate swap contracts of \$471,050.
- (3) Restricted securities have been fair valued in accordance with procedures approved by the Board of Directors and have a total fair value of \$12,682,856, which represents 1.1% of net assets.
- (4) Security distributions are paid-in-kind.
- (5) Rate indicated is the current yield as of February 28, 2013.

Various inputs are used in determining the value of the Company's investments. These inputs are summarized in the three broad levels listed below:

Level 1 – quoted prices in active markets for identical investments

Level 2 – other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 – significant unobservable inputs (including the Company's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following table provides the fair value measurements of applicable Company assets and liabilities by level within the fair value hierarchy as of February 28, 2013. These assets and liabilities are measured on a recurring basis.

Description	Fair Value at February 28, 2013	Level 1	Level 2	Level 3
Assets				
Equity Securities:				
Master Limited Partnerships and Related Companies(a)	\$1,896,384,023	\$1,883,701,167	\$12,682,856	\$-
Other:				
Short-Term Investment(b)	90,087	90,087	-	-
Total Assets	\$1,896,474,110	\$1,883,791,254	\$12,682,856	\$-
Liabilities				
Interest Rate Swap Contracts	\$471,050	\$-	\$471,050	\$-

(a) All other industry classifications are identified in the Schedule of Investments.

(b) Short-term investment is a sweep investment for cash balances in the Company at February 28, 2013.

The Company did not hold any Level 3 securities during the period from December 1, 2012 through February 28, 2013.

Valuation Techniques

In general, and where applicable, the Company uses readily available market quotations based upon the last updated sales price from the principal market to determine fair value. This pricing methodology applies to the Company's Level 1 investments.

An equity security of a publicly traded company acquired in a private placement transaction without registration under the Securities Act of 1933, as amended (the "1933 Act"), is subject to restrictions on resale that can affect the security's fair value. If such a security is convertible into publicly-traded common shares, the security generally will be valued at the common share market price adjusted by a percentage discount due to the restrictions and categorized as Level 2 in the fair value hierarchy. If the security has characteristics that are dissimilar to the class of security that trades on the open market, the security will generally be valued and categorized as Level 3 in the fair value hierarchy.

Interest rate swap contracts are valued by using industry-accepted models which discount the estimated future cash flows based on a forward rate curve and the stated terms of the interest rate swap agreement by using interest rates currently available in the market, or based on dealer quotations, if available, which applies to the Company's Level 2

liabilities.

The Company utilizes the beginning of reporting period method for determining transfers between levels. There were no transfers between levels during the period ended February 28, 2013.

Certain of the Company's investments are restricted and are valued as determined in accordance with procedures established by the Board of Directors. The table below shows the number of units held, acquisition date, acquisition cost, fair value, fair value per share and percent of net assets which the security comprises at February 28, 2013.

Investment Security	Number of Shares	Acquisition Date	Acquisition Cost	Fair Value	Fair Value Per Share	Fair Value as Percent of Net Assets
Inergy Midstream, Unregistered L.P. Common Units	547,619	12/7/12	\$ 11,499,999	\$ 12,682,856	\$ 23.16	1.1%

The carrying value per unit of unrestricted common units of Inergy Midstream, L.P. was \$23.10 on November 3, 2012, the date of the purchase agreement and the date an enforceable right to acquire the restricted Inergy Midstream, L.P. units was obtained by the Company.

As of February 28, 2013, the aggregate cost of securities for federal income tax purposes was \$673,447,455. The aggregate gross unrealized appreciation for all securities in which there was an excess of fair value over tax cost was \$1,223,026,655, the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over fair value was \$0 and the net unrealized appreciation was \$1,223,026,655.

Item 2. Controls and Procedures.

- (a) The registrant's Chief Executive Officer and its Chief Financial Officer have concluded that the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) are effective as of a date within 90 days of the filing date of this report, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act and Rule 13a-15(b) or 15d-15(b) under the Securities Exchange Act of 1934, as amended.
- (b) There was no change in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) that occurred during the registrant's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)) are filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Tortoise Energy Infrastructure Corporation

Date: April 23, 2013

By: /s/ Terry Matlack
Terry Matlack
Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Tortoise Energy Infrastructure Corporation

Date: April 23, 2013

By: /s/ Terry Matlack
Terry Matlack
Chief Executive Officer

Tortoise Energy Infrastructure Corporation

Date: April 23, 2013

By: /s/ P. Bradley Adams
P. Bradley Adams
Chief Financial Officer