SCANA CORP Form 35-CERT February 27, 2003

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

In the Matter of SCANA Corporation (File No. 70-9533)

CERTIFICATE PURSUANT TO RULE 24 UNDER THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

This Certificate of Notification is filed by SCANA, a South Carolina corporation, pursuant to Rule 24 (17 C.F.R. S250.24). Such filing is made in connection with SCANA's Form U-1 Application, as amended (the Application), and authorized by the orders (the Orders) of the Securities and Exchange Commission (the Commission) dated February 14, 2000, January 31, 2001 and December 19, 2001, in the above-referenced file. The Orders directed that SCANA file with the Commission quarterly certificates pursuant to Rule 24 within 60 days after each calendar quarter. This certificate reports transactions from the period October 1, 2002 through December 31, 2002. Capitalized terms not otherwise defined herein have the meaning ascribed in the Application.

1. SCANA Common Stock sold during the quarter:

SCANA issued 6,000,000 shares of common stock on October 16, 2003. Net proceeds from the issuance totaled \$146 million.

2. SCANA Common Stock issued or issuable under options granted during the quarter under employee benefit plans and dividend reinvestment plans:

Options to purchase 98,861 shares of SCANA common stock were exercised pursuant to the SCANA Corporation Long-Term Equity Compensation Plan. No options to purchase SCANA Common Stock were granted pursuant to the SCANA Corporation Long-Term Equity Compensation Plan. 176,786 shares of SCANA common stock were purchased in the open market and subsequently issued pursuant to the SCANA Investor Plus Plan, and 301,999 shares of SCANA common stock were purchased in the open market and subsequently issued pursuant to employee benefit plans.

3. SCANA Common Stock transferred to a seller of securities of a company being acquired:

None

4. SCANA guarantees issued during the quarter:

SCANA renewed its guarantee of PrimeSouth, Inc.'s \$5.0 million line of credit. The guarantee and the line of credit expire on December 31, 2004.

SCANA's guarantee of the South Carolina Generating Company, Inc. note outstanding was reduced from \$41.5\$ million to \$37.8\$ million upon GENCO's repayment of principal.

The guarantees below remain in effect until the earlier of contract fulfillment or termination by SCANA. With respect to transactions originating prior to the date of termination, the guarantee remains in effect until the underlying obligations are satisfied.

SCANA issued a guarantee to Murphy Gas Gathering, Inc. for SCANA Energy Marketing, Inc. (SEMI) in the amount of \$5.0 million.

SCANA issued a guarantee to The Energy Authority, Inc. for SEMI in the amount of \$6.0 million.

SCANA increased the guarantee amount on a previous guarantee issued to Sequent Energy Management, L. P. for SEMI from \$20.0\$ million to \$30.0\$ million.

SCANA issued a guarantee to Superior Natural Gas Corporation for South Carolina Pipeline Corporation (SCPC in the amount of \$3.0 million.

SCANA increased the guarantee amount on a previous guarantee issued to Sequent Energy Management, L. C. for SCPC from \$10.0\$ million to \$15.0 million.

In aggregate, the exposure in regards to guarantees issued and outstanding by SCANA does not exceed \$305 million as authorized in the Holding Company Act Release 35-27137 (February 14, 2000).

- 5. SCANA debt, Utility Subsidiary short-term debt and Public Service Company of North Carolina, Incorporated long-term debt issued during the quarter:
- A. SCANA debt issuances:

B. Utility Subsidiary short-term debt issuances:

South Carolina Electric & Gas Company:

Short-term debt in the form of commercial paper issued through Lehman Brothers and Merrill Lynch, ranging in amount from 0.8 million to 29.1 million, at interest rates ranging from 1.33% to 1.82%.

The maximum amount of short-term indebtedness of South Carolina Electric & Gas Company outstanding at any one time during the period was \$232.0 million.

Public Service Company of North Carolina, Incorporated:

Short-term debt in the form of commercial paper issued through Lehman Brothers and Merrill Lynch, ranging in amount from \$1.0 million to \$12.5 million, at interest rates ranging from 1.34% to 1.85%.

The maximum amount of short-term indebtedness of Public Service Company of North Carolina, Incorporated outstanding at any one time during the period was \$31.1 million.

South Carolina Generating Company, Inc.:

No short-term indebtedness of South Carolina Generating Company, Inc. was outstanding at any time during the period.

C. Public Service Company of North Carolina, Incorporated long-term debt issuances:

None

6. Utility Subsidiary financings consummated during the quarter that are not exempt under Rule 52:

See items 5B and 5C above.

7. Forms U-6B-2 filed with the Commission during the quarter:

SCANA Corporation Form U-6B-2 filed November 21, 2002 South Carolina Electric & Gas Company Form U-6B-2 filed November 18, 2002 South Carolina Electric & Gas Company Form U-6B-2 filed December 20, 2002 South Carolina Electric & Gas Company Form U-6B-2 filed December 20, 2002 \times 2002

8. Consolidated and separate balance sheets as of the end of the quarter for each company that engaged in jurisdictional financing transactions during the quarter.

SCANA Consolidated Balance Sheet (Exhibit A).

South Carolina Electric & Gas Company Balance Sheet (Exhibit B).

Public Service Company of North Carolina, Incorporated Balance Sheet (Not applicable).

South Carolina Generating Company, Inc. Balance Sheet (Not applicable).

9. Registration Statements filed with the Commission pursuant to the Securities Act of 1933 during the quarter.

SCANA Corporation Form S-8 Post-Effective Amendment filed November 4, 2002. SCANA Corporation Form S-3/A filed October 1, 2002. SCANA Corporation Form S-3/A filed October 2, 2002. South Carolina Electric & Gas Company Form S-3 filed November 25, 2002.

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, SCANA has duly caused this Certificate to be signed on its behalf by the undersigned hereunto duly authorized.

SCANA Corporation Registrant

by: s/James E. Swan, IV

James E. Swan, IV

(Name)

Controller

(Title)

Dated: February 27, 2003

Exhibit A

SCANA Corporation
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(Unaudited)		
ecember 31, (Millions of dollars)	2002	2001
ssets		
tility Plant	* F 000	** 055
Electric	\$5,228	\$4,855
Gas	1,593	1,536
Other	184 	187
Total	7,005	6 , 578
Accumulated depreciation and amortization	(2,476)	(2,364)
Total	4,529	4,214
Construction work in progress	677	544
Nuclear fuel, net of accumulated amortization	38	45
Acquisition adjustments, net of accumulated		
amortization	230	460
Utility Plant, Net	5 , 474	5 , 263
onutility Property, Net of Accumulated Depreciation	95	93
nvestments)	231	194
Nonutility Property and Investments, Net	326	287
durrent Assets:	207	010
Cash and temporary investments	397	212
Receivables (net of allowance for uncollectible		
accounts of \$17 and \$37)	486	424
Inventories (at average cost):		
Fuel	166	164
Materials and supplies	61	59
Emission allowances	10	13
Prepayments	40	21
Investments	_ 	664
Total Current Assets	1,160	1,557
eferred Debits:	27	34
Entri ronmont al		79
Environmental	07	
Nuclear plant decommissioning fund	87	
Nuclear plant decommissioning fund Pension asset, net	265	239
Nuclear plant decommissioning fund		

Total Deferred Debits	794	715
Total	\$7 , 754	\$7 , 822

SCANA Corporation
CONSOLIDATED BALANCE SHEETS
(Unaudited)

December 31, (Millions of dollars)	2002	2001
Capitalization and Liabilities		
Shareholders' Investment:		
Common equity	\$2 , 177	\$2 , 194
Preferred stock (Not subject to	106	100
purchase or sinking funds)	106	106
Total Shareholders' Investment	2,283	2,300
Preferred Stock, net (Subject to purchase		
or sinking funds)	9	10
CCE&G-Obligated Mandatorily Redeemable		
Preferred Securities of SCE&G's		
Subsidiary Trust, SCE&G Trust I,		
holding solely \$50 million principal amount of the 7.55% Junior Subordinated		
Debentures of SCE&G, due 2027	50	50
Long-Term Debt, net	2 , 834	2 , 646
		2,040
Total Capitalization	5,176	5,006
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable Customer deposits Taxes accrued Interest accrued Dividends declared Deferred income taxes, net Other	209 413 363 39 78 52 39 4	165 739 275 41 82 45 34 154
Total Current Liabilities	1,239	1,561
Deferred Credits:		
Deferred income taxes, net	747	720
Deferred investment tax credits	118	118
Reserve for nuclear plant decommissioning	87	79
Postretirement benefits	131	122
Other regulatory liabilities	114	100
Other	142	116

Total Deferred Credits	1,339	1,255
Commitments and Contingencies	_	-
Total	\$7 , 754	\$7 , 822
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Exhibit B

SOUTH	CAROLIN	ΙA	ELECTE	RIC	&	GAS	COMPANY	
CONSOI	CIDATED	BI	ALANCE	SHE	EE:	ΓS		
(Unauc	dited)							

	2002	
December 31, (Millions of dollars)	2002	2001
Assets		
Utility Plant		
Electric	\$4 , 934	\$4,563
Gas	439	425
Other	184	188
Total	5 , 557	5 , 176
Accumulated depreciation and amortization	(1,912)	(1,841)
Total	3,645	3 , 335
Construction work in progress	604	511
Nuclear fuel, net of accumulated amortization	38	45
Utility Plant, Net	4,287	3 , 891
Nonutility Property and Investments, Net	25 	24
Current Assets:	115	7.0
Cash and temporary investments Receivables	115	78 212
	245	212
Receivables - affiliated companies Inventories (at average cost)	۷	4
Fuel	48	39
Materials and supplies	53	48
Emission allowances	10	13
Prepayments	24	6
Total Current Assets	497	400
Deferred Debits:	1.0	0.4
Environmental	18	24
Nuclear plant decommissioning fund	87	79
Pension asset, net	265	239
Due from affiliates - pension and		

Total	\$5 , 552	\$4 , 962	_
Total Deferred Debits	743	647	_
Other	112	97 	
Other regulatory assets	243	193	
postretirement benefits	18	15	

SOUTH CAROLINA ELECTRIC & GAS COMPANY CONSOLIDATED BALANCE SHEETS (Unaudited)

December 31, (Millions of dollars)	2002	2001
Capitalization and Liabilities		
Shareholders' Investment: Common equity	\$1 , 966	\$1 , 750
Preferred stock (Not subject to	71/300	4 = 7 7 0 0
purchase or sinking funds)	106	106
Total Shareholders' Investment	2 , 072	1 , 856
Preferred Stock, net (Subject to	0	1.0
<pre>purchase or sinking funds) Company-Obligated Mandatorily Redeemable</pre>	9	10
Preferred Securities of the		
Company's Subsidiary Trust, SCE&G		
Trust I, holding solely \$50 million		
principal amount of the 7.55%		
Junior Subordinated Debentures of SCE&G,		
due 2027	50	50
Long-Term Debt, net	1,534	1,412
Total Capitalization	3 , 665	3,328
	3,665	3,328
Current Liabilities:	·	·
Current Liabilities: Short-term borrowings	178	165
Current Liabilities: Short-term borrowings Current portion of long-term debt	·	·
Current Liabilities: Short-term borrowings	178 144	165 28
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable	178 144 132	165 28 99
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable Accounts payable - affiliated companies	178 144 132 69 22 93	165 28 99 78
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable Accounts payable - affiliated companies Customer deposits Taxes accrued Interest accrued	178 144 132 69 22 93 31	165 28 99 78 19 80 27
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable Accounts payable - affiliated companies Customer deposits Taxes accrued Interest accrued Dividends declared	178 144 132 69 22 93 31	165 28 99 78 19 80 27 42
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable Accounts payable - affiliated companies Customer deposits Taxes accrued Interest accrued Dividends declared Deferred income taxes, net	178 144 132 69 22 93 31 42	165 28 99 78 19 80 27 42
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable Accounts payable - affiliated companies Customer deposits Taxes accrued Interest accrued Dividends declared	178 144 132 69 22 93 31	165 28 99 78 19 80 27 42
Current Liabilities: Short-term borrowings Current portion of long-term debt Accounts payable Accounts payable - affiliated companies Customer deposits Taxes accrued Interest accrued Dividends declared Deferred income taxes, net	178 144 132 69 22 93 31 42	165 28 99 78 19 80 27 42

Deferred Credits:

Deferred income taxes, net	610	599	
Deferred investment tax credits	108	109	
Reserve for nuclear plant decommissioning	87	79	
Due to affiliates - pension and	0,	, ,	
postretirement benefits	17	16	
Postretirement benefits	131	122	
Regulatory liabilities	109	81	
Other	78	70	
Total Deferred Credits	1,140	1,076	
Commitments and Contingencies			
Total	\$5 , 552	\$4,962 	==