SCANA CORP Form U-13-60 April 28, 2003

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549

Form U-13-60

ANNUAL REPORT

For the Period

Beginning January 1, 2002 and Ending December 31, 2002

TO THE

U.S. SECURITIES AND EXCHANGE COMMISSION

OF

SCANA Services, Inc.

(Exact Name of Reporting Company)

A Subsidiary Service Company

Date of Incorporation: December 15, 1999

State or Sovereign Power under which Incorporated or Organized: South Carolina

Location of Principal Executive Offices of Reporting Company:

1426 Main Street Columbia, South Carolina 29201

Name, title and address of officer to whom correspondence concerning this report should be addressed:

James E. Swan, IV Controller 1426 Main Street Columbia, SC 29201

Name of Principal Holding Company Whose Subsidiaries are served by Reporting Company:

SCANA Corporation

INSTRUCTIONS FOR USE OF FORM U-13-60

- 1. TIME OF FILING. Rule 94 provides that on or before the first day of May in each calendar year, each mutual service company and each subsidiary service company as to which the Commission shall have made a favorable finding pursuant to Rule 88, and every service company whose application for approval or declaration pursuant to Rule 88 is pending shall file with the Commission an annual report on Form U-13-60 and in accordance with the Instructions for that form.
- 2. NUMBER OF COPIES. Each annual report shall be filed in duplicate. The company should prepare and retain at least one extra copy for itself in case correspondence with reference to the report become necessary.
- 3. PERIOD COVERED BY REPORT. The first report filed by any company shall cover the period from the date of Uniform System of Accounts was required to be made effective as to that company under Rules 82 and 93 to the end of that calendar year. Subsequent reports should cover a calendar year.
- 4. REPORT FORMAT. Reports shall be submitted on the forms prepared by the Commission. If the space provided on any sheet of such form is inadequate, additional sheets may be inserted of the same size as a sheet of the form or folded to each size.
- 5. MONEY AMOUNTS DISPLAYED. All money amounts required to be shown in financial statements may be expressed in whole dollars, in thousands of dollars or in hundred thousands of dollars, as appropriate and subject to provisions of Regulation S-X (Section 210.3-01(b)).
- 6. DEFICITS DISPLAYED. Deficits and other like entries shall be indicated by the use of either brackets or a parenthesis with corresponding reference in footnotes. (Regulation S-X, Section 210.3-01(c)).
- 7. MAJOR AMENDMENTS OR CORRECTIONS. Any company desiring to amend or correct a major omission or error in a report after it has been filed with the Commission shall submit an amended report including only those pages, schedules, and entries that are to be amended or corrected. A cover letter shall be submitted requesting the Commission to incorporate the amended report changes and shall be signed by a duly authorized officer of the company.
- 8. DEFINITIONS. Definitions contained in Instruction 01-8 to the Uniform System of Accounts for Mutual Service Companies and Subsidiary Service Companies, Public Utility Holding Company Act of 1935, as amended February 2, 1979 shall be applicable to words or terms used specifically within this Form U-13-60.
- 9. ORGANIZATION CHART. The service company shall submit with each annual report a copy of its current organization chart.
- 10. METHODS OF ALLOCATION. The service company shall submit with each annual report a listing of the currently effective methods of allocation being used by the service company and on file with the Securities and Exchange Commission pursuant to the Public Utility Holding Company Act of 1935.

- 11. ANNUAL STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED. The service company shall submit with each annual report a copy of the annual statement supplied to each associate company in support of the amount of compensation for use of capital billed during the calendar year.
- 12. ELECTRONIC FILERS. Electronic filers are subject to Regulation S-T and the EDGAR Filer Manual. Any rule or instruction therein shall be controlling unless otherwise specifically provided in rules or instructions pertaining to the submission format documents.

 $$\operatorname{\textsc{Data}}$ that appears in tabular or columnar format shall be marked as prescribed in the EDGAR Filer Manual.

Signatures shall be in typed form rather than manual format. See rule 13 of Regulation S-T.

LISTING OF SCHEDULES AND ANALYSIS OF ACCOUNT

Page Number

Schedule or Account Description of Schedules and Accounts Number COMPARATIVE BALANCE SHEET Schedule I Schedule II SERVICE COMPANY PROPERTY ACCUMULATED PROVISION FOR DEPRECIATION Schedule III AND AMORTIZATION OF SERVICE COMPANY PROPERTY Schedule IV INVESTMENTS Schedule V ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES Schedule VI FUEL STOCK EXPENSES UNDISTRIBUTED Schedule VII STORES EXPENSE UNDISTRIBUTED Schedule VIII MISCELLANEOUS CURRENT AND ACCRUED ASSETS Schedule IX MISCELLANEOUS DEFERRED DEBITS RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES Schedule X PROPRIETARY CAPITAL Schedule XI 18 Schedule XII LONG-TERM DEBT 19 Schedule XIII CURRENT AND ACCRUED LIABILITIES NOTES TO FINANCIAL STATEMENTS Schedule XIV 21 Schedule XV COMPARATIVE INCOME STATEMENT 2.2. ANALYSIS OF BILLING -ASSOCIATE COMPANIES Account 457 ANALYSIS OF BILLING - NONASSOCIATE COMPANIES Account 458 ANALYSIS OF CHARGES FOR SERVICE - ASSOCIATE AND NONASSOCIATE COMPANIES Schedule XVI SCHEDULE OF EXPENSE BY DEPARTMENT OR SERVICE FUNCTION Schedule XVII Account 920 DEPARTMENTAL ANALYSIS OF SALARIES OUTSIDE SERVICES EMPLOYED Account 923 Account 926 EMPLOYEE PENSIONS AND BENEFITS Account 930.1 GENERAL ADVERTISING EXPENSES Account 930.2 MISCELLANEOUS GENERAL EXPENSES Account 931 Account 408 RENTS TAXES OTHER THAN INCOME TAXES Account 426.1 41 DONATIONS

OTHER DEDUCTIONS

NOTES TO STATEMENT OF INCOME	Schedule XVIII	44
LISTING OF INSTRUCTIONAL FILING REQUIREMENTS	 Page	
	Number	
Description of Reports or Statements		
ORGANIZATION CHART	45	
METHODS OF ALLOCATION	45	
ANNUAL GENERALITE OF COMPENSATION FOR MOR		
ANNUAL STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED	52	

ANNUAL REPORT OF SCANA Services, Inc.

Account 426.5 43

SCHEDULE I - COMPARATIVE BALANCE SHEET

Give balance sheet of the Company as of December 31 of the current and prior y

ACCOUNT ASSETS AND OTHER DEBITS (Dollars in Thousands)

AS

			CUR
	SERVICE COMPANY PROPERTY		
101 107	Service company property Construction work in progress	(Schedule II) (Schedule II)	
107	Construction work in progress	(Scneaute 11)	
	Total Property		
108	Less accumulated provision for depreciation and amortization of service company property		
	Net Service Company Property		
	INVESTMENTS		
123	Investments in associate companies	(Schedule IV)	
124	Other investments	(Schedule IV)	
	Total Investments		
	CURRENT AND ACCRUED ASSETS		
131	Cash		
134	Special deposits		
135	Working funds		
136	Temporary cash investments	(Schedule IV)	
141	Notes receivable		
143 144	Accounts receivable Accumulated provision for uncollectible accounts		
144	Accounts receivable from associate companies	(Schedule V)	
152	Fuel stock expenses undistributed	(Schedule VI)	
154	Materials and supplies	(believate vi)	
163	Stores expense undistributed	(Schedule VII)	
165	Prepayments	,	
174	Miscellaneous current and accrued assets	(Schedule VIII)	
	Total Current and Accrued Assets		
	DEFERRED DEBITS		
181	Unamortized debt expense		
184	Clearing accounts		
186	Miscellaneous deferred debits	(Schedule IX)	
188	Research, development or demonstration expenditures	(Schedule X)	
190	Accumulated deferred income taxes		
	Total Deferred Debits		
	TOTAL ASSETS AND OTHER DEBITS		
			===

ANNUAL REPORT OF SCANA Services, Inc.

SCHEDULE I - COMPARATIVE BALANCE SHEET

Give balance sheet of the Company as of December 31 of the current and pr

ACCOUNT	LIABILITIES AND PROPRIETARY CAPITAL (Dollars in Thousands	.s)
	PROPRIETARY CAPITAL	
201	Common stock issued	(Schedule XI)
211	Miscellaneous paid-in-capital	(Schedule XI)
215	Appropriated retained earnings	(Schedule XI)
216	Unappropriated retained earnings	(Schedule XI)
	Total Proprietary Capital	
	LONG-TERM DEBT	
223	Advances from associate companies	(Schedule XII)
224	Other long-term debt	(Schedule XII)
225	Unamortized premium on long-term debt	\
226	Unamortized discount on long-term debt-debit	
	Total Long-term Debt	
		,
200	CURRENT AND ACCRUED LIABILITIES	
228	Accrued provision injuries and damages	
231 232	Notes payable	
232	Accounts payable	(Schedule XIII
233	Notes payable to associate companies Accounts payable to associate companies	(Schedule XIII
234	Taxes accrued	(SCHEGATE VIII
237	Interest accrued	
238	Dividends declared	
241	Tax collections payable	
242	Miscellaneous current and accrued liabilities	(Schedule XII)
	Total Current and Accrued Liabilities	
	DEFERRED CREDITS	
253	Other deferred credits	
255	Accumulated deferred investment tax credits	
	Total Deferred Credits	
282	ACCUMULATED DEFERRED INCOME TAXES	
	TOTAL LIABILITIES AND PROPRIETARY CAPITAL	

For the Year Ended December 31, 2002

		SCHEDULE II - SERVI	ICE COMPANY PROP	ERTY
	DESCRIPTION (Dollars in Thousands)	BALANCE AT BEGINNING OF YEAR	ADDITIONS	RETIREMEN OR SALES
	SERVICE COMPANY PROPERTY			
Account				
301	ORGANIZATION	-	-	
303	MISCELLANEOUS INTANGIBLE PLANT	\$7,201	\$5 , 027	
304	LAND AND LAND RIGHTS	-	-	
305	STRUCTURES AND IMPROVEMENTS	159	77	
306	LEASEHOLD IMPROVEMENTS	2,451	958	
307	EQUIPMENT (2)	7,132	1,276	\$1
308	OFFICE FURNITURE AND EQUIPMENT	988	358	
309	AUTOMOBILES, OTHER VEHICLES AND RELATED GARAGE EQUIPMENT	92	-	
310	AIRCRAFT AND AIRPORT EQUIPMENT	1,810	3,434	
311	OTHER SERVICE COMPANY PROPERTY (3)	4,357	1,672	
	SUB-TOTAL		12,802	: :
107	CONSTRUCTION WORK IN PROGRESS (4)	16,886		1:
	TOTAL		\$33 , 793	

(1) PROVIDE AN EXPLANATION OF THOSE CHANGES CONSIDERED MATERIAL:

The \$10,901 reduction in Construction Work in Progress represents transfers of assets/projects managed by SCANA Services, Inc. for the benefit of other business units to those business units which are receiving the benefit of those assets.

(2) SUBACCOUNTS ARE REQUIRED FOR EACH CLASS OF EQUIPMENT OWNED. THE SERVICE COMPANY SHALL PROVIDE A LISTING BY SUBACCOUNT OF EQUIPMENT ADDITIONS DURING THE YEAR AND THE BALANCE AT THE CLOSE OF THE YEAR: BALANCE AT CLOSE SUBACCOUNT DESCRIPTION (Dollars in Thousands) ADDITIONS OF YEAR \$1,064 \$6,851 212 407 EDP Equipment Office Data Handling Equipment TOTAL \$1,276 \$7,258 (3) DESCRIBE OTHER SERVICE COMPANY PROPERTY: Capitalized computer leases of \$3,274, communication equipment of \$1,448 and office furniture and equipment of \$1,130. (4) DESCRIBE CONSTRUCTION WORK IN PROGRESS: Primarily data processing systems

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

	SCHEDULE III ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF SERVICE				
		BALANCE AT	ADDITIONS		
	DESCRIPTION (Dollars in Thousands)		CHARGED TO ACCOUNT 403 (2)	RETIREMENTS	
Account					
301	ORGANIZATION	_	-	-	
303 304 305 306 307 308 309	MISCELLANEOUS INTANGIBLE PLANT LAND AND LAND RIGHTS STRUCTURES AND IMPROVEMENTS LEASEHOLD IMPROVEMENTS EQUIPMENT OFFICE FURNITURE AND FIXTURES AUTOMOBILES, OTHER VEHICLES AND RELATED GARAGE EQUIPMENT AIRCRAFT AND AIRPORT EQUIPMENT OTHER SERVICE COMPANY PROPERTY	\$1,070 - 44 675 2,526 320 53 268 27	\$1,915 - 6 86 1,782 126 5 159 182	- - - \$1,150 - 91	
	TOTAL	\$4,983	\$4,261	\$1,241	

None considered material

(2) Depreciation Expense is charged to account 414 per FERC guidelines.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE IV - INVESTMENTS

INSTRUCTIONS: Complete the following schedule concerning investments. Under Account 124, "Other Investments", state each investment separately, with description, including, the the name of issuing company, number of shares or principal amount, etc. Under Account 136, "Temporary Cash Investments", list each investment separately. ______ BALANCE AT BALANCE
BEGINNING AT CLOSE
DESCRIPTION (Dollars in Thousands) OF YEAR OF YEAR ACCOUNT 123 - INVESTMENT IN ASSOCIATE COMPANIES \$-\$-ACCOUNT 124 - OTHER INVESTMENTS ACCOUNT 136 - TEMPORARY CASH INVESTMENTS TOTAL \$- \$-

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS: Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.

BI	LANCE AT EGINNING OF YEAR	AT CLOSE
ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPAN	NIES	
ServiceCare, Inc. SCANA Propane Gas, Inc. SCANA Energy Marketing, Inc. Primesouth Inc. SCANA Petroleum Resources SCANA Development Corporation	\$230 - 6,664 330 1	\$534 - 3,623 300 - 8
South Carolina Pipeline Corporation SCANA Communications, Inc. SCANA Resources, Inc. Public Service Company of North Carolina, Incorporated South Carolina Electric & Gas Company	504 200 - d 7,103	1,577 254 -
TOTAL	\$57 , 972	\$46,171

ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS:	TOTAL PAYMENTS
South Carolina Pipeline Corporation	\$4
SCANA Energy Marketing	4

TOTAL PAYMENTS \$8

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE VI - FUEL STOCE	K EXPENSES U	JNDISTRIB	UTED	
ENSTRUCTIONS: Report the amount of laborated stock expenses during the year and associate company. Under the section between all report of the fuel functions performed	indicate a neaded "Sum	amount a nmary" l	ttributable isted belov	to eac
DESCRIPTION (Dollars in	Thousands)	LABOR	EXPENSES	TOTAL
ACCOUNT 152 - FUEL STOCK EXPENSES UNDISTR	RIBUTED	\$-	\$-	\$-
- 1	 FOTAL	 \$-	\$	 \$-
SUMMARY:				
ANNUAL REPORT OF SO	CANA Service	es, Inc.		
For the Year Ended	December 31	2002		
SCHEDULE VII - STORES	EXPENSE UND)ISTRIBUT	ED	

associate company.			
DESCRIPTION (Dollars in Thousands)	LABOR	EXPENSES	TOTAL
ACCOUNT 163 - STORES EXPENSE UNDISTRIBUTED	\$-	\$-	\$ <i>-</i>
South Carolina Electric and Gas			
TOTAL S	 \$-	 \$-	 \$-
ANNUAL REPORT OF SCANA			
SCHEDULE V MISCELLANEOUS CURRENT AN) ASSETS	
INSTRUCTIONS: Provide detail of items in the may be grouped, showing the number of items			than \$10,000
		BALANCE AT	
DESCRIPTION (Dollars In Thousands	s) 	BEGINNING OF YEAR	AT CLOSE OF YEAR
ACCOUNT 174 - MISCELLANEOUS CURRENT AND	<u> </u>	\$-	\$-

ACCOUNT 174 - MISCELLANEOUS CURRENT AND ACCRUED ASSETS

TO	OTAL	\$-	\$-
ANNUAL REPORT OF S	SCANA Servic	es, Inc.	
For the Year Ended	d December 3	1, 2002	
SCHEI MISCELLANEOUS	DULE IX DEFERRED DE	BITS	
STRUCTIONS: Provide detail of items	in this acco	unt. Items less	than \$10.0
who around by alace chowing the number			011411 420,0
y be grouped by class showing the numb			onan 410,0
y be grouped by class showing the numb		in each class. BALANCE AT	BALANCE
DESCRIPTION (Dollars in Thousa	per of items	in each class.	BALANCE AT CLOSE
DESCRIPTION (Dollars in Thousa	er of items	in each class. BALANCE AT BEGINNING	BALANCE AT CLOSE
DESCRIPTION (Dollars in Thousa	er of items	in each class. BALANCE AT BEGINNING	BALANCE AT CLOSE
DESCRIPTION (Dollars in Thousa	er of items	BALANCE AT BEGINNING OF YEAR \$1,690	BALANCE AT CLOSE OF YEAR
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software	er of items	BALANCE AT BEGINNING OF YEAR \$1,690 512	BALANCE AT CLOSE OF YEAR \$795
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items	BALANCE AT BEGINNING OF YEAR \$1,690 512 535	BALANCE AT CLOSE OF YEAR
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items	BALANCE AT BEGINNING OF YEAR \$1,690 512	BALANCE AT CLOSE OF YEAR \$795
	er of items	BALANCE AT BEGINNING OF YEAR \$1,690 512 535	BALANCE AT CLOSE OF YEAR \$795
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items	BALANCE AT BEGINNING OF YEAR \$1,690 512 535	BALANCE AT CLOSE OF YEAR \$795
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items ands) DEBITS	BALANCE AT BEGINNING OF YEAR \$1,690 512 535 5	BALANCE AT CLOSE OF YEAR \$795 1,110 (51)
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items ands) DEBITS	BALANCE AT BEGINNING OF YEAR \$1,690 512 535 5	BALANCE AT CLOSE OF YEAR \$795 1,110 (51)
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items ands) DEBITS	BALANCE AT BEGINNING OF YEAR \$1,690 512 535 5	BALANCE AT CLOSE OF YEAR \$795 1,110 (51)
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items ands) DEBITS	BALANCE AT BEGINNING OF YEAR \$1,690 512 535 5	BALANCE AT CLOSE OF YEAR \$795 1,110 (51)
DESCRIPTION (Dollars in Thouse COUNT 186 - MISCELLANEOUS DEFERRE Other work in progress Prepaid software Unbilled clearing	er of items ands) DEBITS	BALANCE AT BEGINNING OF YEAR \$1,690 512 535 5	BALANCE AT CLOSE OF YEAR \$795 1,110 (51)

For the Year Ended December 31, 2002

SCHEDULE X
RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES

INSTRUCTIONS: Provide a description of each mademonstration project which incurred costs by tyear.	he service corporation	during the
DESCRIPTION (Dollars in Thousands)		AMOUNT
ACCOUNT 188 - RESEARCH, DEVELOPMENT, OR DEMON	STRATION EXPENDITURES	\$-
	TOTAL	
ANNUAL REPORT OF SCANA Se	rvices, Inc.	
For the Year Ended Decemb		
	SCHEDULE XI - PROPRI	ETARY CAPITAL
ACCOUNT		PAR OR STATED
NUMBER CLASS OF STOC	K AUTHORIZED	PER SHARE

INSTRUCTIONS: Classify amounts in each account with brief explanation, disclosing the general na gave rise to the reported amounts.

1,000

DESCRIPTION (Dollars in

ACCOUNT 211 - MISCELLANEOUS PAID-IN CAPITAL Capitalization of company

COMMON STOCK ISSUED

Thousands)

No Par

ACCOUNT 215 - APPROPRIATED RETAINED EARNINGS

INSTRUCTIONS: Give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentage, amount of dividend, date declared and date paid.

BALANCE AT NET INCOME BALANCE AT
BEGINNING OR DIVIDENDS CLOSE
DESCRIPTION OF YEAR (LOSS) PAID OF YEAR

ACCOUNT 216 --UNAPPROPRIATED RETAINED EARNINGS

TOTAL \$- \$- \$- \$-

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE XII - LONG-TERM DEBT

INSTRUCTIONS: Advances from associate companies should be reported separately for advances on notes, and advances on open account. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224 - Other long-term debt provide the name of the creditor company or organization, terms of the obligation, date of maturity, interest rate, and the amount authorized and outstanding.

(Dollars in Thousands)

NAME OF CREDITOR	TERMS OF OBLI CLASS & SERIE OF OBLIGATIO	S DATE OF				NING
ACCOUNT 223- ADVAN ASSOCIATE COMPAN						
ACCOUNT 224 - OTHE TERM DEBT:	ER LONG-					
)/E Systems, Inc.	master lease of f computer equipment	rom 6 to 36 months	ranging from 2.7 to 3.1%	- 1%	\$3,451	\$1,447
	TOTAL					
Amortization of ca accounting inst	NATION OF DEDUCTIONS: apital lease obligations tructions prescribed in t form System of Accounts.				ease	
	ANNUAL REPORT OF SCA	NA Services,	Inc.			
	For the Year Ended D	ecember 31,	2002			
s	SCHEDULE XIII - CURRENT A	ND ACCRUED I	LIABILITIES	5		

in each group.

DESCRIPTION (Dollars	in Thousands)	BALANCE AT BEGINNING OF YEAR	
ACCOUNT 233 - NOTES PAYABLE TO	O ASSOCIATE COMP	ANIES	
	TOTAL	\$- 	\$-
ACCOUNT 234 - ACCOUNTS PAYABLE TO	O ASSOCIATE COMP	ANIES	
SCANA Corporation		\$85,640	\$42,630
	TOTAL	\$85,640	\$42 , 630
			\$42,630
Accrued payroll	ENT AND	s	\$42,630
ACC	ENT AND	s	

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

 SCANA Services, Inc. was established to provide certain administrative and service functions for the SCANA system companies. Initial capitalization

was provided by SCANA Corporation through the purchase of SCANA Services, Inc.'s common stock and the transfers of certain assets from

SCANA system companies to SCANA Services, Inc.

- The financial statements are presented using the accrual method of accounting.
 - 3. Provisions for depreciation and amortization are recorded using the straight— line method and are based on the estimated service lives of the various classes of property.
 - 4. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE XV STATEMENT OF INCOME

ACCOUNT DESCRIPTION (Dollars in Thousands) CURRENT YEAR PRIOR YEAR

INCOME

415 Revenue from merchandise \$8 \$175
417.0 Other nonutility revenue 3,381 12,648

418.0	Non operating rent	281	205
419.0	Interest & dividends	8	5
419.1	AFUDC	_	_
421	Miscellaneous income or loss	3,210	4,166
453	Sales of water	_	-
454 456	Rent from electric property Other electric revenue	220 255	223 375
457	Services rendered to associate companie		
493	Rent from gas property	75	7
	Total Income	241,411	240,268
	EXPENSE		
350	Superintendence operations	16	26
351	Superintendence maint	9	7
370	Administrative and general	3	10
408	Taxes other than income taxes	7,710	6,449
409	Income taxes	(2,713)	(1,607)
410	Provision for deferred income taxes	2,713	1,607
414	Depreciation and amortization expense	4,824	1,698
416	Expense from merchandise	1,796	2,318
417.1	Other nonutility expenses	3,736	11,092
426.1	Donations	1,618	2,355
426.2		(2,961)	(1,110)
426.3		6	-
426.4	, 1	1,219	1,181
426.5	Other deductions	3,904	3,640
430	Interest on debt to associate companies	2,990	1,733
431	Other interest expense	555	661
432 500	AFUDC Operation supervision and engineering steam	(386) 1 4	(469)
501	Fuel handling expense	. 4	78
502	Operation steam power	1	70
506	Operation misc steam	876	576
510	Maint supervision and engineering	40	51
511	Maint structures steam	_	2
512	Maint boiler plant steam	7	19
513	Maint electric plant steam	3	5
514	Maint Misc steam plant	19	_
517	Operation supervision and engineering nucle	ear 246	234
519	Operation coolants and water	36	79
520	Operation steam expenses nuclear	233	73
524	Operation misc nuclear	2,549	1,832
530	Maint reactor plant equipment	_	29
532	Maint misc nuclear	194	273
537	Operation expenses hydro	26	28
539	Operation misc hydraulic pwr gen	86	66
543	Maint reservoirs dams	1	2
544	Maint electric plant hydro	142	-
545	Maint misc hydro plant	7	_
546	Operation supervision and engineering	9	6
549	Operation misc other power generation	25	14
552	Maint structures other power	101	2
556	System control and load	121	122
560	Operation supervision and engineering	5	11
561	Operation load dispatching transmission	29	35
562	Operation station expenses transmission	85	84
563 566	Operation OH line expenses transmission	1	1
566 567	Operation misc transmission	364 186	375
568	Oper rents Transmission Maint supervision and engineering	186	10
500	nathe supervision and engineering	O	10

E C O	Maint atomatoma tomanajaria	2.0	2.2
569 570	Maint structures transmission	36 161	22 90
	Maint station equipment transmission		
571	Maint overhead lines transmission	2	2
573	Maint misc transmission	34	35
580	Distribution operation supervision and engine	-	10
581	Distribution operation load dispatch	1	3
582	Distribution operation station expenses	100	91
583	Distribution operation remove and reset	1	1
585	Distribution operation street light and sign	9	87
586	Distribution operation meter expenses	12	484
587	Distribution operation customer install		1
588	Distribution operation misc distribution	1,087	693
592	Distribution maint of station equipment	55	29
593	Distribution maint of OH Lines	204	100
594	Distribution maint underground lines	30	30
595	Distribution maint line transformer	-	2
596	Distribution maint street light and signal	17	20
597	Distribution maint meters	1	_
598	Distribution maint misc distribution plant	1	11
717	Operation liquid petroleum gas	3	-
735	Environmental amortization and misc	168	219
851	System control and load dispatch	252	129
853	Compressor station labor and expenses	_	4
856	Mains expense	_	5
857	Meas and reg station	_	1
861	Maint supervision and engineering	_	11
870	Supervision and engineering natural gas distr		1
874	Mains and services natural gas distribution	6	43
878	Meter and house regulator	8	240
879	Customer installation	1	13
880	Other expenses natural gas	349	294
887	Maint mains natural gas distribution		2
893	Maint meters/house regtr natural gas distribu		_
901	Supervision customer accounting	2,517	3,258
902	Meter reading	1,021	7,178
903	Customer records and collections	36 , 797	36,256
905	Miscellaneous customer accounts	1,433	1,410
907	Supervision customer service	292	312
908	Customer assistance	1,536	2,118
909	Informational and instructional advertising	37	30
910	Miscellaneous customer service	270	1,198
911	Supervision sales activities	699	680
912	Demonstrating and selling	5 , 502	5,581
913	Advertising	105	141
916	Miscellaneous sales	640	1,083
920	Salaries and wages *	51,301	39,469
921	Office supplies and expenses	46,834	46,997
923	Outside services employed	22,449	21,444
925	Injuries and damages	2,419	1 , 586
926	Employee pensions and benefits	15 , 827	18,123
928	Regulatory commission expense	1,499	787
929	Duplicate charges-credit	_	(13)
930.1	General advertising expenses	611	808
930.2	Miscellaneous general expenses	7,284	6,914
931	Rents	6,520	6 , 278
932	Maintenance of structures and equipment		345
935	Maintenance of general plant	2 , 917	2,014
	Total Expense	241,411	240,268
	Net Income or (Lo	ss) \$-	\$-

*Salary and wage amounts are charged to Account 920 and other expense accounts, as appropriate per the Federal Energy Regulatory Commission Uniform System of Accounts.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

ANALYSIS OF BILLING ASSOCIATE COMPANIES

ACCOUNT 457

NAME OF ASSOCIATE COMPANY	DIRECT COSTS CHARGED	INDIRECT COSTS CHARGED	COMPENSATION FOR USE OF CAPITAL
(Dollars in Thousands)	457-1	457-2	457-3
South Carolina Electric & Gas Company	\$124,723	\$32 , 776	\$-
South Carolina Fuel Company, Inc.	14	-	_
South Carolina Pipeline Corporation	6,636	3,231	_
Public Service Company of North Carolina,			
Incorporated	23 , 797	8,853	_
SCANA Communications, Inc.	887	256	_
SCANA Energy Marketing, Inc.	20,757	5,311	_
ServiceCare, Inc.	1,000	333	_
SCANA Resources, Inc.	225	_	_
SCANA Development Corporation	13	_	_
SCANA Petroleum Resources, Inc.	12	_	_
South Carolina Generating Company, Inc.	712	1,420	_
Primesouth Inc.	1,478	979	_
SCANA Holding	379	181	-

TOTAL	\$180,633	\$53,340	\$-	

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

ANALYSIS OF BILLING NONASSOCIATE COMPANIES ACCOUNT 458

NAME OF	DIRECT	INDIRECT	COMPENSATION		EXCESS	TOTAL
NONASSOCIATE	COST	COST	FOR USE	TOTAL	OR	AMOUNT
COMPANY	CHARGED	CHARGED	OF CAPITAL	COST	DEFICIENCY	BILLED
				-		_
	458-1	458-2	458-3		458-4	

TOTAL \$- \$- \$- \$- \$- \$- -----
INSTRUCTION: Provide a brief description of the services rendered to each nonassociate company.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE XVI
ANALYSIS OF CHARGES FOR
ASSOCIATE AND NONASSOCIATE

	AS	SOCIATE C	COMPANY CHAR	GES NONA	SSOCIATE	COMPANY
DESCRI	PTION OF ITEMS (Dollars in Thousands)		INDIRECT COST			INDIRECT COST T
250	CURRENTENDENCE OPERATIONS	<u>.</u> .		\$16		
	SUPERINTENDENCE OPERATIONS SUPERINTENDENCE MAINT	\$16 9		\$16 9		_
	ADMINISTRATIVE AND GENERAL		_	3		_
		5 378	\$2,332	7 710	_	_
414	DEPRECIATION AND AMORTIZATION EXPENSE	3 , 370	4 - 824	4.824	_	_
416	EXPENSES FROM MERCHANDISE	1.483	4,824 312	1.796	_	_
	OTHER NONUTILITY EXPENSES	3,517	219	3,736	_	_
426.1	DONATIONS		1,264			_
426.2	LIFE INSURANCE		(3,047)			_
426.3		6	_	6	_	_
426.4	CIVIC, POLITIC AND RELATED ACCOUNTS	647	- 572	1,219	_	_
426.5	OTHER DEDUCTIONS	2,505	1,399	3,904	_	_
431	OTHER INTEREST EXPENSE	555	_	555		_
432	AFUDC	_	(386)	(386)	_	_
500	OPERATION SUPERVISION AND ENGINEERING STEAM	M 4	_	4	_	_
502	OPERATING STEAM POWER EXPENSES	1	_	1	_	-
506	OPERATION MISC STEAM	876	_	876	_	-
510	MAINT SUPERVISION AND ENGINEERING			40	_	-
512	MAINT BOILER PLANT STEAM	7		7	_	-
513	MAINT ELECTRIC PLANT STEAM	3	_	3	_	-
514	MAINTENANCE MISC STEAM POWER EXPENSES			19	_	_
517	OPERATION SUPERVISION AND ENGINEERING NUCL				_	_
519	OPERATION COOLANTS AND WATER	36		50	_	_
520	OPERATION STEAM EXPENSES NUCLEAR	233	_	233		_
524	OPERATION MISC NUCLEAR	2,549	_	2,549	_	_
532	MAINT MISC NUCLEAR	194	_	194	_	_
537	OPERATION EXPENSES HYDRO	26	_	2.0	_	_
539		86	_	86	_	_
543	MAINT RESERVOIRS DAMS	1 142	_	1	_	_
544	MAINT ELECTRIC PLANT HYDRO	142	_	142	_	_
545	MAINT MISC HYDRO POWER	7		7	_	_
546	OPERATION SUPERVISION AND ENGINEERING			9	_	_
549	OPERATION MISC OTHER POWER GENERATION			25	_	_
556	SYSTEM CONTROL AND LOAD	121 5	_	121	_	_
560	OPERATION SUPERVISION AND ENGINEERING		_	5	_	_
561	OPERATION LOAD DISPATCHING TRANSMISSION	29	_	29	_	_
562	OPERATION STATION EXPENSES TRANSMISSION	85	_	85	_	_
563	OPERATION OH LINE EXPENSES TRANSMISSION	1	_	1	_	_
566 567	OPERATION MISC TRANSMISSION	364	_	364	_	_
568	OPER RENTS TRANS	186 8	_	186 8	_	_
569	MAINT SUPERVISION AND ENGINEERING MAINT STRUCTURES TRANSMISSION	36	_	° 36	_	_
570	MAINT STATION EQUIPMENT TRANSMISSION	161	_	161	_	_
571	MAINT OVERHEAD LINES TRANSMISSION	2	_	2	_	
573	MAINT MISC TRANSMISSION	34	_	34	_	_
580	DISTRIBUTION OPER SUPERVISION AND ENGINEER		_	8	_	_
581	DISTRIBUTION OPER LOAD DISPATCH	1 1	_	1	_	_
582	DISTRIBUTION OPER STATION EXPENSES	100	_	100	_	_
583	DISTRIBUTION OPER STATION EXPENSES DISTRIBUTION OPER REMOVE AND RESET	1	_	100	_	_
585	DISTRIBUTION OPER REMOVE AND RESET DISTRIBUTION OPER STREET LIGHT AND SIGNAL	9	_	9	_	_
586	DISTRIBUTION OPER STREET LIGHT AND SIGNAL DISTRIBUTION OPER METER EXPENSES	12	_	12	_	_
588	DISTRIBUTION OPEN MISC DISTRIBUTION	1,087	_	1,087	_	_
592	DISTRIBUTION MAINT OF STATION EQUIPMENT	55	_	55	_	_
593	DISTRIBUTION MAINT OF STATION EQUIPMENT	204	_	204	_	_
594	DISTRIBUTION MAINT UNDERGROUND LINES	30	_	30	_	_
596	DISTRIBUTION MAINT STREET LIGHT AND SIGNAL		_	17	_	_
		± ,		± /		

F 0 0						
598	DISTRIBUTION MAINT MISC DISTRIBUTION PLANT		_	1 1	_	_
597 717	DISTRIBUTION MAINT METERS OPERATION LIQUID PETROLEUM GAS	1	_	1	_	
735	ENVIRONMENTAL AMORTIZATION AND MISC	1.00	_	1.00		
	SYSTEM CONTROL AND LOAD DISPATCH					
870	SISTEM CONTROL AND LOAD DISPATCH SUPERVISION AND ENGINEERING NAT URAL	252	_	232	_	_
8 / 0	GAS DISTRIBUTION	1	_	1	_	
874	MAINS AND SERVICE NATURAL GAS DISTRIBUTION		_			
878	METER AND HOUSE REGULATOR		_		_	
879	CUSTOMER INSTALLATION	0		0		_
880	OTHER EXPENSES NATURAL GAS	3.1.0		3 1 0		_
893	MAINT METRS/HOUSE REGTR NG DIS	12		1 349 12	_	_
901	SUPERVISION CUSTOMER ACCOUNTING	2 517	_	2,517	_	_
902	METER DEADING	1 021	_	1 021	_	_
903	METER READING CUSTOMER RECORDS AND COLLECTIONS	36 770	1 0	36 707	_	_
905	MISCELL ANEOUS CUSTOMED ACCOUNTS	1 302	12	1 /33	_	_
907	MISCELLANEOUS CUSTOMER ACCOUNTS SUPERVISION CUSTOMER SERVICE	292	42	292	_	_
908	CUSTOMER ASSISTANCE	1 536	_	1,536	_	_
909	INFORMATIONAL AND INSTRUCTIONAL ADVERTISING	1 , 330	_	1 , 530	_	
910				270		
911	SUPERVISION SALES ACTIVITIES	699	_	699	_	_
912	SUPERVISION SALES ACTIVITIES DEMONSTRATING AND SELLING	5 479	23	5 502	_	_
913	ADVERTISING	104	_	699 5,502 105	_	_
916	MISCELLANEOUS SALES	640	_	640	_	_
				51,301		
921	OFFICE SUPPLIES AND EXPENSES	34 822	12 012	46 834	_	_
923	OUTSIDE SERVICES EMPLOYED	17.564	4.886	22.449	_	_
925	INJURIES AND DAMAGES	2 329	90	46,834 22,449 2,419	_	_
	EMPLOYEE PENSIONS AND BENEFITS	12 376	3 451	15 827	_	_
	REGULATORY COMMISSION EXPENSE					
	GENERAL ADVERTISING EXPENSES	472	139	611	_	_
	MISCELLANEOUS GENERAL EXPENSES	3 257	4 027	7 284	_	_
931	RENTS	2 593	3 927	611 7,284 6,520	_	_
	MAINTENANCE OF GENERAL PLANT	2,665	252	2,917	_	_
	UCTION: Total cost of service will equal for a			2, 511		
	onassociate companies the total amount billed u					
	ate analysis of billing schedules.	ander che				
Sepai	ace analysis of billing schedules.					
	TOTAL EXPENSES =	186 54	51 881	238 421	_	_
	TOTAL BALBAGIO					
	COMPENSATION FOR USE OF EQUITY CAPITAL =					
	Time Indicate the control of the con					
		_	2,990	2,990	_	_
	430 INTEREST ON DEBT TO ASSOCIATE COMPANIES =		2,330	2,330		
	100 Interest on Papi to Modellin Committee -					
	TOTAL COST OF SERVICE =	\$186,540	\$54,871	\$241.411	_	_
				·, ·		

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE XV
SCHEDULE OF EXPENSE D
BY
DEPARTMENT OR SERVICE

	DESCRIPTION OF ITEMS TOTAL	AL CUSTOMER	EMPLOYEE	ENVIRON-	EXECUT	VE FI	 NANCIAL
	(Dollars in Thousands) AMOU -	JNT SERVIC	ES SERVICES	S MENTAL	SERV1	CES	SERVICES
350	SUPERINTENDENCE OPERATIONS	\$16	_	_	_	_	
351	SUPERINTENDENCE MAINT	9	_	_	-	_	
370	ADMINISTRATIVE AND GENERAL	3	_	_	_	_	
408	TAXES OTHER THAN INCOME TAXES	7,710	\$1	_	\$1	\$18	\$
414	DEPRECIATION AND AMORTIZATION EXPENSE	E 4,824	_	_	_	_	4,79
416	EXPENSES FROM MERCHANDISE	1,796	7	- \$62	-	40	(
417.1	OTHER NONUTILITY EXPENSES	3,736	5	_	2	62	
426.1	DONATIONS	1,618	26	2	-	4	-
426.2	LIFE INSURANCE	(2,961)	_	_	_	_	(2,9
426.4	PENALTIES	6	_	6	-	_	
426.4	CIVIC, POLITIC AND RELATED ACCOUNTS	1,219	_	_	_	_	
426.5	OTHER DEDUCTIONS	3,904		114	27	485	98
430	INTEREST ON BEDT TO ASSOC CO	2,990	_	_	_	_	2,99
431	OTHER INTEREST EXPENSE	555	_	_	-	-	5.5
432	AFUDC	(386)	_	_	-	-	(38)
500	OPERATION SUPERVISION AND						
	ENGINEERING STEAM	4	_	-	4	_	
502	OPERATING STEAM POWER EXPENSES	1	_	-	-	_	
506	OPERATION MISC STEAM	876	_	-	106	_	
510	MAINT SUPERVISION AND ENGINEERING	40	_	-	-	_	
512	MAINT BOILER PLANT STEAM	7	_	_	_	_	
513	MAINT ELECTRIC PLANT STEAM	3	_	_	_	_	
514	MAINTENANCE MISC STEAM POWER EXPENSES	19	_	_	_	_	
517	OPERATION SUPERVISION AND						
	ENGINEERING NUCLEAR	246	2	_	-	-	
519	OPERATION COOLANTS AND WATER	36	_	_	-	_	
520	OPERATION STEAM EXPENSES NUCLEAR	233	_	_	-	_	
524	OPERATION MISC NUCLEAR	2,549	_	2	2	_	2
532	MAINT MISC NUCLEAR	194	_	_	-	_	
537	OPERATION EXPENSES HYDRO	26	_	_	-	_	
539	OPERATION MISC HYDRAULIC PWR GEN	86	_	_	_	_	
543	MAINT RESERVOIRS DAMS	1	_	_	_	_	
544	MAINT ELECTRIC PLANT HYDRO	142	_	_	_	_	
545	MAINT MISC HYDRO POWER	7	_	_	_	_	
546	OPERATION SUPERVISION AND ENGINEERING	9	_	_	_	_	
549	OPERATION MISC OTHER POWER GENERATION	N 25	_	_	1	-	

556	SYSTEM CONTROL AND LOAD	121	-	-	-	-	3
560	OPERATION SUPERVISION AND ENGINEERIN	iG 5	_	_	_	-	
561	OPERATION LOAD DISPATCHING TRANSMISS	ION 29	_	_	_	-	
562	OPERATION STATION EXPENSES TRANSMISS	ION 85	_	_	_	_	
563	OPERATION OH LINE EXPENSES TRANSMISS	ION 1	_	_	_	_	
566	OPERATION MISC TRANSMISSION	364	_	_	_	_	
567	OPER RENTS TRANS	186	_	_	_	_	
568	MAINT SUPERVISION AND ENGINEERING	8	_	_	_	_	
569	MAINT STRUCTURES TRANSMISSION	36	_	_	_	_	
570	MAINT STATION EQUIPMENT TRANSMISSION	161	_	_	_	_	
571	MAINT OVERHEAD LINES TRANSMISSION	2	_	_	_	_	
573	MAINT MISC TRANSMISSION	34	_	_	_	_	
580	DISTRIBUTION OPER SUPERVISION AND						
	ENGINEERING	8	_	_	_	_	
581	DISTRIBUTION OPER LOAD DISPATCH	1	-	_	_	_	
582	DISTRIBUTION OPER STATION EXPENSES	100	-	_	_	_	
583	DISTRIBUTION OPER REMOVE AND RESET	1	_	_	_	_	
585	DISTRIBUTION OPER STREET LIGHT AND						
	SIGNAL	9	_	_	_	_	
586	DISTRIBUTION OPER METER EXPENSES	12	3	_	_	_	
588	DISTRIBUTION OPER MISC DISTRIBUTION	1,087	_	_	1	_	1
592	DISTRIBUTION MAINT OF STATION EQUIPM	ENT 55	_	_	_	_	
593	DISTRIBUTION MAINT OF OH LINES	204	32	_	_	_	
594	DISTRIBUTION MAINT UNDERGROUND LINES	30	_	_	_	_	
596	DISTRIBUTION MAINT STREET LIGHT AND						
	SIGNAL	17	_	_	_	_	
598	DISTRIBUTION MAINT MISC DISTRIBUTION	ſ					
	PLANT	1	_	_	_	_	
597	DISTRIBUTION MAINT METERS	1	_	_	_	_	
717	OPERATION LIQUID PETROLEUM GAS	3	_	_	_	_	
735	ENVIRONMENTAL AMORTIZATION AND MISC	168	_	_	2,749	_	(2,58
851	SYSTEM CONTROL AND LOAD DISPATCH	252	_	_		_	(-,
870	SUPERVISION AND ENGINEERING NAT GAS						
	DISTRIBUTION	1	_	_	_	_	
874	MAINS AND SERVICE NATURAL GAS						
	DISTRIBUTION	6	_	_	_	_	
878	METER AND HOUSE REGULATOR	8	1	_	_	_	
879	CUSTOMER INSTALLATION	1	_	_	_	_	
880	OTHER EXPENSES NATURAL GAS	349	_	_	_	_	
893	MAINT METRS/HOUSE REGTR NG DIS	12	_	_	_	_	
901	SUPERVISION CUSTOMER ACCOUNTING	2,517	2,251	_	_	_	
902	METER READING	1,021	42	1	_	_	2
903	CUSTOMER RECORDS AND COLLECTIONS	36,797		107	_	_	1
905	MISCELLANEOUS CUSTOMER ACCOUNTS	1,433	1,257	-	_	_	_
907	SUPERVISION CUSTOMER SERVICE	292	4	_	_	_	
908	CUSTOMER ASSISTANCE	1,536	38	_	_	509	
909	INFORMATIONAL AND INSTRUCTIONAL	1,000	30			303	
505	ADVERTISING	37	_	_	_	_	
910	MISCELLANEOUS CUSTOMER SERVICE	270	187	_	_	_	
911	SUPERVISION SALES ACTIVITIES	699	-				
912	DEMONSTRATING AND SELLING	5 , 502	10				
913	ADVERTISING	105	21				
916	MISCELLANEOUS SALES	640	21		_	_	
920	SALARIES AND WAGES		730	4 420	781		22 1
		51,301		4,429		•	23,1
921	OFFICE SUPPLIES AND EXPENSES	46,834	1,421	•	552	•	7,6
923	OUTSIDE SERVICES EMPLOYED	22,449	4	2,190	259	1,119	2,4
925	INJURIES AND DAMAGES	2,419	_	_	_	_	
926	EMPLOYEE PENSIONS AND BENEFITS	15,827	_	-	_	- 4.0	
928	REGULATORY COMMISSION EXPENSE	1,499	_	_ 1	_	49	1
930.1	GENERAL ADVERTISING EXPENSES	611	-	15	_	1 000	
930.2	MISCELLANEOUS GENERAL EXPENSES	7,284	3	22	1.00	1,000	_
931	RENTS	6 , 520	251	729	169	1,696	5

935 MAINTENANCE OF GENERAL PLANT 2,917 41 1 382 -

INSTRUCTION: Indicate each department or service function. (see Instruction 01-3 General Structure of Accounting System: Uniform System Account)

\$28,319 \$9,487 \$5,036 \$9,968 \$38,295 \$2,153 TOTAL EXPENSES =

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE XVI SCHEDULE OF EXPENSE D DEPARTMENT OR SERVIC

DESCRIPTION OF ITEMS TOTAL MARKETING OPERATIONAL OVER-(Dollars in Thousands) AMOUNT LEGAL & SALES SUPPORT HEAD CU SUPERINTENDENCE OPERATIONS \$16 - - SUPERINTENDENCE MAINT 9 - - ADMINISTRATIVE AND GENERAL 3 - - TAXES OTHER THAN INCOME TAXES 7,710 \$1 \$51 DEPRECIATION AND AMORTIZATION EXPENSE 4,824 - -350 SUPERINTENDENCE OPERATIONS - \$16 351 9 3 370 - \$7,561 408
 4,824

 1,796
 51
 1,476
 53

 3,736
 82
 3,001
 8
 414 EXPENSES FROM MERCHANDISE

426.1	DONATIONS	1,618	_	1	2	-
426.2	LIFE INSURANCE	(2,961)	_	1	_	-
426.5	PENALTIES	6	_	_	_	-
426.4	CIVIC, POLITIC AND RELATED ACCOUNTS	1,219	_	_	_	-
426.5	OTHER DEDUCTIONS	3,904	282	749	27	-
430	INTEREST ON BEDT TO ASSOC CO	2,990	_	_	_	
431	OTHER INTEREST EXPENSE	555	_	_	_	-
432	AFUDC	(386)	_	_	_	-
500	OPERATION SUPERVISION AND ENGINEERING					
	STEAM	4	_	_	_	_
502	OPERATING STEAM POWER EXPENSES	1	_	_	1	-
506	OPERATION MISC STEAM	876	2	_	745	-

417.1 OTHER NONUTILITY EXPENSES

510						
J I U	MAINT SUPERVISION AND ENGINEERING	40	_	_	-	
512	MAINT BOILER PLANT STEAM	7	_	_	7	
513		3		_	3	
514	MAINTENANCE MISC STEAM POWER EXPENSES	19	_	_	19	
517	OPERATION SUPERVISION AND ENGINEERING					
	NUCLEAR	246	_	_	179	
519	OPERATION COOLANTS AND WATER	36	_	_	35	
520	OPERATION STEAM EXPENSES NUCLEAR	233	_	_	178	
524	OPERATION MISC NUCLEAR	2,549	_	_	1,313	
532		194		_	44	
537	OPERATION EXPENSES HYDRO	26	_	_	12	
539	OPERATION EXPENSES HYDRO OPERATION MISC HYDRAULIC PWR GEN	86	_	_	86	
543	MAINT RESERVOIRS DAMS	1		_	1	
544		142		_	142	
545	MAINT MISC HYDRO POWER	7			7	
	OPERATION SUPERVISION AND ENGINEERING	,	_	_	9	
546				_	-	
549	OPERATION MISC OTHER POWER GENERATION SYSTEM CONTROL AND LOAD	23	_	_	24	
556	0101211 00111102 11112 20112		_	_	75	
560	OPERATION SUPERVISION AND ENGINEERING		_	_	_	
561	OPERATION LOAD DISPATCHING TRANSMISSION		_	_	23	
562	OPERATION STATION EXPENSES TRANSMISSION			_	_	
563	OPERATION OH LINE EXPENSES TRANSMISSION			_	_	
566	OPERATION MISC TRANSMISSION	364	_	1	350	
567	OPER RENTS TRANS	186	-	186	-	
568	MAINT SUPERVISION AND ENGINEERING	8	_	_	6	
569	MAINT STRUCTURES TRANSMISSION	36	_	_	36	
570	MAINT STATION EQUIPMENT TRANSMISSION	161	_	_	161	
571	MAINT STATION EQUIPMENT TRANSMISSION MAINT OVERHEAD LINES TRANSMISSION	2	_	_	1	
573	MAINT MISC TRANSMISSION	34	_	_	_	
580	DISTRIBUTION OPER SUPERVISION AND					
	ENGINEERING	8	_	_	8	
581	DISTRIBUTION OPER LOAD DISPATCH	1	_	_	_	
582	DISTRIBUTION OPER STATION EXPENSES	100	_	_	15	
583	DISTRIBUTION OPER REMOVE AND RESET			_	1	
585	DISTRIBUTION OPER STREET LIGHT AND	_			-	
303	SIGNAL	9	_	_	9	
586		12		_	4	
588	DISTRIBUTION OPER MISC DISTRIBUTION				385	
592	DISTRIBUTION MAINT OF STATION EQUIPMENT				55	
		1 33	_	_		
593			_	4	39	
594	DISTRIBUTION MAINT UNDERGROUND LINES	30	_	_	_	
596	DISTRIBUTION MAINT STREET LIGHT AND					
	SIGNAL	17	_	_	17	
598	DISTRIBUTION MAINT MISC DISTRIBUTION					
	PLANT	1	_	_	1	
597	DISTRIBUTION MAINT METERS	1	_	_	1	
717	OPERATION LIQUID PETROLEUM GAS	3	_	_	3	
735	ENVIRONMENTAL AMORTIZATION AND MISC	168	3	_	-	
851	SYSTEM CONTROL AND LOAD DISPATCH	252	-	_	-	-
870	SUPERVISION AND ENGINEERING NAT URAL					
	GAS DISTRIBUTION	1	-	_	1	_
874	MAINS AND SERVICE NATURAL GAS					
	DISTRIBUTION	6	_	(1)	1	_
878	METER AND HOUSE REGULATOR	8	_	_	4	_
879	CUSTOMER INSTALLATION	1	_	1	1	_
880	OTHER EXPENSES NATURAL GAS	349	_	_	342	_
893	MAINT METRS/HOUSE REGTR NG DIS	12	_	_	12	_
901	SUPERVISION CUSTOMER ACCOUNTING	2,517	_	60	67	_
902	METER READING	1,021	_	1	91	_
903		36,797	_	106	663	_
905	MISCELLANEOUS CUSTOMER ACCOUNTS	1,433	_	9	63	_
905	SUPERVISION CUSTOMER SERVICE	292	_	219	4	_
201	POLEVATOTOM COSTOLIEV SEKATCE	∠ J ∠	_	2 I J	4	_

908	CUSTOMER ASSISTANCE	1,536	_	909	74	_
909	INFORMATIONAL AND INSTRUCTIONAL					
	ADVERTISING	37	_	34	8	_
910	MISCELLANEOUS CUSTOMER SERVICE	270	_	_	79	_
911	SUPERVISION SALES ACTIVITIES	699	_	698	_	_
912	DEMONSTRATING AND SELLING	5,502	2	5,344	_	_
913	ADVERTISING	105	_	86	_	_
916	MISCELLANEOUS SALES	640	3	33	_	_
920	SALARIES AND WAGES	51,301	5,603	1,842	1,025	_
921	OFFICE SUPPLIES AND EXPENSES	46,834	1,975	387	7,820	_
923	OUTSIDE SERVICES EMPLOYED	22,449	9,833	14	85	_
925	INJURIES AND DAMAGES	2,419	2,419	_	_	_
926	EMPLOYEE PENSIONS AND BENEFITS	15 , 827	_	_	_	15 , 827
928	REGULATORY COMMISSION EXPENSE	1,499	637	16	_	_
930.1	GENERAL ADVERTISING EXPENSES	611	_	579	7	_
930.2	MISCELLANEOUS GENERAL EXPENSES	7,284	1,410	1,013	20	_
931	RENTS	6,520	651	405	531	_
935	MAINTENANCE OF GENERAL PLANT	2,917	1	_	524	_

INSTRUCTION: Indicate each department or service function. (see Instruction 01-3 General Structure of Accounting

System: Uniform System Account)

TOTAL EXPENSES = \$241,411 \$22,955 \$17,225 \$15,535 \$23,388

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

DEPARTMENTAL ANALYSIS OF SALARIE ACCOUNT 920

NAME OF DEPARTMENT			DEPARTMENTAL SALARY
			INCLUDED I
Indicate each department or service function.	TOTAL	PARENT	OTHER
(Dollars in Thousands)	AMOUNT	COMPANY	ASSOCIATES
Customer Services	\$730	\$-	\$730
Employee Services	4,430	-	4,430
Environmental	781	-	781
Executive Services	3,722	-	3,722

Financial Services	23,129	_	23,129
Gas Supply	1,400	-	1,400
Information Services	250	-	250
Investor Relations	569	_	569
Land and Facilities Management	1,151	_	1,151
Legal	5,603	_	5,603
Marketing & Sales	1,842	-	1,842
Operational Support	1,025	-	1,025
Procurement	2,146	-	2,146
Public Affairs	2,767	-	2,767
Regulatory	673	-	673
Strategic Planning	1,083	_	1,083

TOTAL \$51,301 \$- \$51,301

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

NA

NA

OUTSIDE SERVICES EMPLOYED ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$25,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service.

		RELATIONSHIP	
FROM WHOM PURCHASED	ADDRESS		AMOUNT Thousands)
Accounting & Auditing Services: Deloitte & Touche Ernst & Young		NA NA	1,338 66
			1,404
Banking Services and Maintenance:			

Bank of America

Branch Banking & Trust

338

84

T. D. Marrian Character David	27.7	170
J P Morgan Chase Bank	NA	170
National Bank of SC	NA	87
Selkirk Financial Technologies	NA	74
The Bank of New York	NA	71
Wachovia	NA	384
	1111	
		1,208
Payroll and Benefits Administration &		
Maintenance:		
ADP, Inc.	NA	63
Towers Perrin	NA	557
TOWCIS ICILIII	147.1	
		620
Construction Management & Oversight		
Armon Croup	NA	51
Armor Group	INA	31
Consulting:		
Beaver & Associates	NA	44
Cambridge Energy Research Associates	NA	43
Corporate Executive Board	NA	51
Hewitt Associates LLC	NA	298
McAlister Communications	NA	55
Mercer Human Resource Consulting	NA	235
PricewaterhouseCoopers	NA	51
Rawle Mrudy Associates Inc	NA	30
SC Pipeline Co.	A	43
The Norton Group	NA	84
Transchannel	NA	64
Van Rickland Clary, CDP	NA	52
van Krokrana Orary, Obi	1421	
		1,050
Employment Services:		
Adecco Employment Services	NA	137
Melissa Hubbard	NA	45
Mind Your Businesses	NA	36
MING TOUT DUSTNESSES	IVE	50
		218
Engineering Services:		
Withous C Davenel	NT 70	
Withers & Ravenel	NA	124

Insurance Services:		
Key Risk Management Services, Inc.	NA	50
South Carolina Second Injury Fund	NA	592
South Carolina Workers' Comp	NA	57
		699
Legal Services:		
A. H. Gibbes	NA	126
Alala Mullen Holland & Cooper PA	NA NA	83
Barnes Alford Stork & Johnson	NA NA	36
Belton T. Zeigler	NA NA	50
Cameron McKenna LLP	NA NA	1,204
Carter Ledyard & Milburn	NA NA	110
Crim & Bassler LLP	NA NA	41
Ellzey & Brooks, LLC	NA NA	95
Harris Beach LLP	NA NA	36
Haynsworth Baldwin Johnson & Greaves	NA NA	135
-	NA NA	274
Haynsworth Sinkler Boyd, PA Hobbs & Associates, Inc.	NA NA	274
Hunton & Williams	NA NA	40
	NA NA	39
Inglesby	NA NA	614
J. A. Wright & Associates. Inc.	NA NA	47
Joe Tanner & Associates, Inc		
Jones Day Reavis, & Pogue	NA	448
Kilpatrick Stockton LLP	NA	280
King and Spaulding	NA	545
LeBoeuf, Lamb, Greene & Macrae	NA	85
McDermott, Will & Emery	NA	440
McNair Law Firm	NA	373
Moore and Van Allen	NA	431
Navigant Consulting Inc	NA	50
Nelson Mullins Riley & Scarborough	NA	371
New Energy Associates, LLC	NA	87
Nexsen Pruet Jacobs & Pollard	NA	277
Ogletree, Deakins, Nash, Smoak & Stewart, PC	NA	443
Patricia T Smith	NA	241
Pennington & Lott LLP	NA	55
Person & Craver LLP	NA	27
Richardson, Plowden, Carpenter & Robinson, PA	NA	33
Smith, Galloway, Lyndall & Fuchs, LLP	NA	479
Stacey M Jenkins PA	NA	143
Turner Padgett Graham & Laney	NA	45
Willoughby & Hoefer PA	NA	124
Winston & Strawn	NA	49
		8,216
Rating Services:		
Fitch, Inc.	NA	40
Moody's Investor	NA	153
Standard & Poor	NA	188

		381
Segurity Corvices.		
Security Services: Coastal Burglar Alarm	NA	35
Coastal International	NA	5 , 953
MS Joint Venture	NA	65
Nuclear Security Services Corp	NA	27
Shred First LLC	NA	28
		6,108
Training Services:		
Edge Training Systems	NA	61
All Others less than \$25,000 (465 Items)	NA	2,309
	TOTAL	\$22 , 449
ANNUAL REPORT OF SCAN	A Services, Inc.	
ANNUAL REPORT OF SCANF For the Year Ended Dec		
	cember 31, 2002	
For the Year Ended Dec	cember 31, 2002	
For the Year Ended Dec	cember 31, 2002 AND BENEFITS 926	
For the Year Ended Dec	AND BENEFITS	
For the Year Ended Dec	AND BENEFITS 026 ch pension plan and 1	penefit program
For the Year Ended Dec	AND BENEFITS 026 ch pension plan and ing should be limited	penefit program to \$25,000.
For the Year Ended Dec	AND BENEFITS 026 ch pension plan and ing should be limited	penefit program to \$25,000.
For the Year Ended Dec	AND BENEFITS 026 ch pension plan and ing should be limited	penefit program to \$25,000.
For the Year Ended Dec	AND BENEFITS 026 ch pension plan and ing should be limited	penefit program to \$25,000.

Pension Plan

Key Employee Retention Program

\$1,442

(1)

Group Insurance	9,734
Stock Purchase Plan	3,264
Disability	930
Education and Tuition Assistance	114
Recreational Clubs	130
Employee Assistance Program	27
Parking	103
Service Awards	44
Others	40

TOTAL \$15,827

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

GENERAL ADVERTISING EXPENSES ACCOUNT 930.1

INSTRUCTIONS: Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

DESCRIPTION	NAME OF PAYEE	AMOUNT n Thousands)
Advertising Company Retainers	Chernoff/Silver Other	\$30 2
		32
Brand Advertising	McRae Communications, Inc.	38
	Wallace State Printing Company	13
		51
Directory Mombonshine	Atlantic Dublication Comm	3
Directory Memberships	Atlantic Publication Group Directory Assistance, Inc	6
	,,,,	9

		9
Event Sponsorship/Expo Marketing	Clear Channel	4
	Columbiana Center	5
	Ocain Advertising	5
	Home Builders Association	
	of Greater Cola	11
	Others - Net	7
		32
Job Advertisements	TMP Worldwide	32
OOD Advertisements	III WOITGWIGE	
Media Campaign	Chernoff/Silver	178
Minority Advertising	Black Pages USA	38
	Minority Business News	7
		45
Newspaper Advertising	Chernoff/Silver	12
newspaper naverersing	Wray Ward Laseter Advertising, LLC	15
	Others - Net	2
	oeners nee	
		29
Print Media Advertising	Augusta Magazine	4
	Berry Network, Inc.	12
	Capital City/Lake Murray Country	6
	Chernoff/Silver	18
	Crow International	15
	Kiplingers Personal Finance	8
	S.C. Homes & Gardens	16
	Wray Ward Laseter Advertising, LLC	4
	Others - Net	7
		90

Project Management	Wray Ward Laseter Advertisin	ng, LLC	
TV Advertising	Chernoff/Silver McRae Communications, Inc WIS TV		4 11 23 38
Weatherline Service Advertising	Clear Channel Weatherline Inc.		3 14 17
Web Media Advertising	Net - Others		5
Other	Net - Others		28
		TOTAL	\$611

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

MISCELLANEOUS GENERAL EXPENSES ACCOUNT 930.2

INSTRUCTIONS: Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses", classifying such expenses according to their nature. Payments and expenses permitted by Section 321 (b) (2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. Section 441 (b) (2)) shall be separately classified.

DESCRIPTION	AMOUNT	(in Thousands)
Industry association dues		\$2 , 508
Board of Directors expenses		889
Computer resource usage expenses		1,247
Travel expenses (including meals)		149
Postage		308
Computer Hardware/Software Maintenance		446
Office of Corporate Secretary		237
Telephone Resource Usage		60
Shareholders expenses		266
Land/Building/Equipment Rentals		184
Miscellaneous Employee Expenses		21
Marketing research/Information		884
Liability insurance		11
Miscellaneous supplies		36
Other miscellaneous expenses		38
	TOTAL	\$7 , 284

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

Note: Rent amounts are charged to Account 931 and other expense accounts, as appropriate per the Federal Energy Regulatory Commission Uniform System of Accounts.

RENTS ACCOUNT 931

INSTRUCTIONS: Provide a listing of the amount included in Account 931, "Rents", classifying such expenses by major groupings of property, as defined in the account definition of the Uniform System of Accounts.

TYPE OF PROPERTY	AMOUNT (in Thousands)
Office space	\$5,102
Use of Subsidiary ownedAssets	243
Computer equipment	1,138
Other equipment rent	37

TOTAL \$6,520

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

TAXES OTHER THAN INCOME TAXES ACCOUNT 408

INSTRUCTIONS: Provide an analysis of Account 408, "Taxes Other Than Income Taxes". Separate the analysis into two groups: (1) other than U. S. Government taxes, and (2) U. S. Government taxes. Specify each of the various kinds of taxes and show the amounts thereof. Provide a subtotal for each class of tax.

KIND OF TAX

AMOUNT (in Thousands)

Other than U. S. Government Taxes:

Business License Fees/Prop Tax

State Income Taxes Withholdings

State Unemployment Tax

86

		2,389
U. S. Government Taxes:		
Social Security and Medicare Tax		2,785
Federal Income Tax Withholdings		2,513
Federal Unemployment Tax		23
		5 , 321
	TOTAL	\$7,710

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

DONATIONS ACCOUNT 426.1

INSTRUCTIONS: Provide a listing of the amount included in Account 426.1, "Donations", classifying such expenses by its purpose. The aggregate number and amount of all items of less than \$3,000 may be shown in lieu of details.

NAME OF RECIPIENT	PURPOSE OF DONATION AMOUNT (in Thousands)
Aiken Center for the Arts	Corporate Contribution 5
Aiken/Barnwell/Lexington CAC, Inc	Corporate Contribution 18
Alzheimer's Association	Corporate Contribution 5
American Cancer Society	Corporate Contribution 3
American Heart Association	Corporate Contribution 12
Beaufort County United Way	Corporate Contribution 16
Beaufort Memorial Hospital Foundation	Corporate Contribution 13
Benedict College	Corporate Contribution 8
Boy Scouts of America	Corporate Contribution 8
Boys & Girls Club of the Midlands, Inc.	Corporate Contribution 3
Brevard Music Center	Corporate Contribution 5
Brookgreen Gardens	Corporate Contribution 5
Carolinas Minority Supplier Development	
Councils, Inc.	Corporate Contribution 3

Celebrate Freedom Foundation	-	Contribution	8
Charleston County	-	Contribution	18
Charleston Metro Chamber of Commerce	Corporate	Contribution	8
Charleston Stage Company, Inc.	-	Contribution	7
Children's Chance	Corporate	Contribution	3
Christ Central Ministry, Inc.	Corporate	Contribution	3
City of Charleston	Corporate	Contribution	18
City of Columbia	Corporate	Contribution	11
City of North Charleston	Corporate	Contribution	5
Clemson University Foundation	Corporate	Contribution	106
Cold War Submararine Memorial Foundation	Corporate	Contribution	5
Columbia Chamber of Commerce	Corporate	Contribution	11
Columbia City Ballet	Corporate	Contribution	10
Columbia Jewish Community Center	Corporate	Contribution	10
Columbia Urban League, Inc.	Corporate	Contribution	18
Communities in Schools SC Inc.	-	Contribution	8
Cultural Council of Richland &	1 - 1		
Lexington Counties	Corporate	Contribution	25
East Coop Family YMCA	-	Contribution	10
Edventure Inc.	-	Contribution	2.0
Erskine College	-	Contribution	10
First Steps	-	Contribution	100
Francis Marion University		Contribution	10
Friends of the Hunley Inc	-	Contribution	33
Friends of the Sumter County Library	-	Contribution	8
Geiger Bros	-	Contribution	5
Georgetown County United Way	-	Contribution	3
Greater Beaufort Chamber of Commerce	-	Contribution	4
Greater Charleston Naval Base Memorial	-	Contribution	6
Greater Summerville-Dorchester Counties	corporate	CONCLIDUCTON	O
Chamber of Commerce	Componeto	Contribution	0
	-	Contribution	8 5
Hartsville Family YMCA-Darlington Ext		Contribution	5
Healthy Learners IEEE	-	Contribution	54
	-	Contribution	16
Independent Colleges and Universities Junior Achievement of Central SC	-	Contribution	
Juvenile Diabetes Foundation	-	Contribution	21
	-	Contribution	3
March of Dimes	-	Contribution	5
Morris College	-	Contribution	3
NAACP		Contribution	4
Newberry College	-	Contribution	3
Orangeburg Calhoun Tech Foundation	_	Contribution	6
Palmetto Health Alliance	-	Contribution	25
Part-Time Players	-	Contribution	25
Ronald McDonald	Corporate	Contribution	5
SC Attorney General's Father of		~	4
the Year Award		Contribution	4
Sand River Woman's Club	-	Contribution	4
SC State University	-	Contribution	7
SCE&G Employee Good Neighbor Fund	-	Contribution	20
South Carolina Philharmonic	-	Contribution	10
South Carolina Chamber of Commerce		Contribution	93
South Carolina Aquarium		Contribution	21
South Carolina Stars, Inc.	-	Contribution	5
South Carolina Law Enforcement Division	-	Contribution	5
South Carolina Waterfowl Association	-	Contribution	10
Special Olympics		Contribution	5
Spoleto Festival USA	-	Contribution	15
Sumter County Museum	-	Contribution	5
The Community Foundation		Contribution	10
The Nurturing Center Inc.	-	Contribution	5
Town of Johnston	Corporate	Contribution	5

Town of Kingstree	Corporate	Contribution	20
Town of St. Matthews	Corporate	Contribution	3
Trident United Way	Corporate	Contribution	79
United Way	Corporate	Contribution	134
University of South Carolina			
Business Partnership Association	Corporate	Contribution	135
USC Educational Foundation	Corporate	Contribution	15
VWF Post 6740	Corporate	Contribution	10
Others less than \$3,000 (353 items)	Corporate	Contribution	223
		TOTAL	\$1,618

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

OTHER DEDUCTIONS ACCOUNT 426.5

INSTRUCTIONS: Provide a listing of the amount included in Account 426.5, "Other Deductions", classifying such expenses according to their nature.

DESCRIPTION	NAME OF PAYEE	AMOUNT (in Thousands)
Miscellaneous non-operating la	bor and benefits	\$1,453
Dues and memberships		114
Event Sponsorship		15
Facility maintenance		48
Utilities		83
Supplies		52
Leases & Rentals		184
Keyman Retention		838
Vehicle/Aircraft expenses		61
Travel and meal expenses		36
Legal		139
Printing		15
Computer resources		120
Temporary Employee Labor		40
Consulting		47
Contributions and Donations		42
Other		617

TOTAL \$3,904

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2002

SCHEDULE XVIII NOTES TO STATEMENT OF INCOME

INSTRUCTIONS: The space below is provided for important notes regarding the statement of income or any account thereof. Furnish particulars as to any significant increases and services rendered or expenses incurred during the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

See Notes to Financial Statements on page 21.

ANNUAL REPORT OF SCANA Services, Inc.

Organization Chart

President and Chief Operating Officer

Senior Vice President and Chief Financial Officer

Senior Vice President, General Counsel and Assistant Secretary

Senior Vice President, Natural Gas Asset Management and Procurement

Executive for South Carolina Retail Utility Operations

Executive for Pipeline Operations and Communications Operations

Senior Vice President for Human Resources

Officer for Corporate Compliance and Internal Auditing

Senior Vice President for Governmental Affairs and Economic Development

Senior Vice President for Nuclear Operations
Senior Vice President for Pipeline Operations
Vice President for Finance
Secretary
Treasurer
Controller

Risk Management Officer

ANNUAL REPORT OF SCANA Services, Inc.

Methods of Allocation

Form of Service Agreement

This Service Agreement (this "Agreement") is entered into as of the _____ day of _____, by and between [insert name of subsidiary], a _____ corporation (the "Company") and SCANA Services, Inc., a South Carolina corporation ("SCANA Services").

WHEREAS, SCANA Services is a direct or indirect wholly owned subsidiary of SCANA Corporation;

WHEREAS, SCANA Services has been formed for the purpose of providing administrative, management and other services to subsidiaries of SCANA Corporation; and

WHEREAS, the Company believes that it is in the interest of the Company to provide for an arrangement whereby the Company may, from time to time and at the option of the Company, agree to purchase such administrative, management and other services from SCANA Services;

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, hereby agree as follows:

- I. SERVICES. SCANA Services supplies, or will supply, certain administrative, management or other services to Company similar to those supplied to other subsidiaries of SCANA Corporation. Such services are and will be provided to the Company only at the request of the Company. Exhibit I hereto lists and describes all of the services that are available from SCANA Services.
- II. PERSONNEL. SCANA Services provides and will provide such services by utilizing the services of their executives, accountants, financial advisers, technical advisers, attorneys and other persons with the necessary qualifications.

If necessary, SCANA Services, after consultation with the Company, may also

arrange for the services of nonaffiliated experts, consultants and attorneys in connection with the performance of any of the services supplied under this Agreement.

- III. COMPENSATION AND ALLOCATION. As and to the extent required by law, SCANA Services provides and will provide such services at cost. Exhibit I hereof contains rules for determining and allocating such costs.
- IV. [TO BE INCLUDED IN CONTRACT WITH PSNC ONLY] NORTH CAROLINA PROVISIONS.
 - (A) PSNC hereby agrees that:
- (1) it will not incur a charge hereunder except in accordance with North Carolina law and the rules, regulations and orders of the North Carolina Utilities Commission (the "NCUC") promulgated thereunder;
- (2) it will not seek to reflect in rates any cost incurred hereunder to the extent disallowed by the NCUC; and
- (3) it will not incur a charge hereunder except for charges determined in accordance with Rules 90 and 91 of the Act.
- (B) PSNC and SCANA Services acknowledge that as a result of the agreements contained in Sections IV(A)(1) and (A)(3), PSNC will not accept services from SCANA Services if the cost to be charged for such service, as calculated pursuant to Rules 90 and 91 of the Act, differs from the amount of charges PSNC is permitted to incur under North Carolina law and the rules, regulations and orders of the NCUC promulgated thereunder.
- V. TERMINATION AND MODIFICATION. The Company may terminate this Agreement by providing 60 days written notice of such termination to SCANA Services. SCANA Services may terminate this Agreement by providing 60 days written notice of such termination to the Company.

This Agreement is subject to termination or modification at any time to the extent its performance may conflict with the provisions of the Public Utility Holding Company Act of 1935, as amended, or with any rule, regulation or order of the Securities and Exchange Commission adopted before or after the making of this Agreement. This Agreement shall be subject to the approval of any state commission or other state regulatory body whose approval is, by the laws of said state, a legal prerequisite to the execution and delivery or the performance of this Agreement [For contract with PSNC only: and any subsequent modifications thereof].

- VI. SERVICE REQUESTS. The Company and SCANA Services will prepare a Service Request on or before ______ of each year listing services to be provided to the Company by SCANA Services and any special arrangements related to the provision of such services for the coming year, based on services provided during the past year. The Company and SCANA Services may supplement the Service Request during the year to reflect any additional or special services that the Company wishes to obtain from SCANA Services, and the arrangements relating thereto.
- VII. BILLING AND PAYMENT. Unless otherwise set forth in a Service Request, payment for services provided by SCANA Services shall be by making remittance of the amount billed or by making appropriate accounting entries on the books of the Company and SCANA Services. Billing will be made on a monthly basis, with the bill to be rendered by the 25th of the month, and remittance or accounting entries completed within 30 days of billing.

VIII. NOTICE. Where written notice is required by this Agreement, all notices, consents, certificates, or other communications hereunder shall be in writing and shall be deemed given when mailed by United States registered or certified mail, postage prepaid, return receipt requested, addressed as follows:
1. To the Company:
2. To SCANA Services:
IX. GOVERNING LAW. This Agreement shall be governed by and construed in accordance with the laws of the State of South Carolina, without regard to their conflict of laws provisions.
X. MODIFICATION. No amendment, change or modification of this Agreement shall be valid, unless made in writing and signed by all parties hereto.
XI. ENTIRE AGREEMENT. This Agreement, together with its exhibits, constitutes the entire understanding and agreement of the parties with respect to its subject matter, and effective upon the execution of this Agreement by the respective parties hereof and thereto, any and all prior agreements, understandings or representations with respect to this subject matter are hereby terminated and canceled in their entirety and are of no further force or effect.
XII. WAIVER. No waiver by any party hereto of a breach of any provision of this Agreement shall constitute a waiver of any preceding or succeeding breach of the same or any other provision hereof.
XIII. ASSIGNMENT. This Agreement shall inure to the benefit and shall be binding upon the parties and their respective successors and assigns. No assignment of this Agreement or any party's rights, interests or obligations hereunder may be made without the other party's consent, which shall not be unreasonably withheld, delayed or conditioned.
XIV. SEVERABILITY. If any provision or provisions of this Agreement shall be held by a court of competent jurisdiction to be invalid, illegal, or unenforceable, the validity, legality, and enforceability of the remaining provisions shall in no way be affected or impaired thereby.
IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of this $___$ day of $___$.
SCANA SERVICES, INC.
By:
Name: Title:
11016.

[Subsidiary]

By:

Name: Title:

EXHIBIT I

Description of Services, Cost Accumulation, Assignment and Allocation Methodologies for

SCANA Service Company

This document sets forth the methodologies used to accumulate the costs of services performed by SCANA Services, Inc. ("SCANA Services") and to assign or allocate such costs to other subsidiaries and business units within SCANA Corporation ("Client Entities").

Cost of Services Performed

SCANA Services maintains an accounting system that enables costs to be identified by Cost Center, Account Number or Project, Activity, Resource, and Event ("Account Codes"). The primary inputs to the accounting system are time records of hours worked by SCANA Services employees, accounts payable transactions and journal entries. Charges for labor are made at the employees' effective hourly rate, including the cost of pensions, other employee benefits and payroll taxes. To the extent practicable, costs of services are directly assigned to the applicable Account Codes. The full cost of providing services also includes certain indirect costs, e.g., departmental overheads, administrative and general costs, and taxes. Indirect costs are associated with the services performed in proportion to the directly assigned costs of the services or other relevant cost allocators.

Cost Assignment and Allocation

SCANA Services costs will be directly assigned, distributed or allocated to Client Entities in the manner prescribed below.

- 1. Costs accumulated in Account Codes for services specifically performed for a single Client Entity will be directly assigned or charged to such Client Entity.
- 2. Costs accumulated in Account Codes for services specifically performed for two or more Client Entities will be distributed among and charged to such Client Entities using methods determined on a case-by-case basis consistent with the nature of the work performed and based on one of the allocation methods described below.
- 3. Costs accumulated in Account Codes for services of a general nature which are applicable to all Client Entities or to a class or classes of Client Entities will be allocated among and charged to such Client Entities by

application of one or more of the allocation methods described below.

Allocation Methods

The following methods will be applied, as indicated in the Description of Services section that follows, to allocate costs for services of a general nature.

- 1. Information Systems Chargeback Rates Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment employed and the measured usage of services by Client Entities. These rates will be determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 2. Margin Revenue Ratio "Margin" is equal to the excess of sales revenues over the applicable cost of sales, i.e., cost of fuel for generation and gas for resale. The numerator is equal to margin revenues for a specific Client Entity and the denominator is equal to the combined margin revenues of all the applicable Client Entities. This ratio will be evaluated annually based on actual results of operations for the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.
- 3. Number of Customers Ratio A ratio based on the number of retail electric and/or gas customers. This ratio will be determined annually based on the actual number of customers at the end of the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 4. Number of Employees Ratio A ratio based on the number of employees benefiting from the performance of a service. This ratio will be determined annually based on actual counts of applicable employees at the end of the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 5. Three-Factor Formula This formula will be determined annually based on the average of gross property (original cost of plant in service, excluding depreciation), payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company-paid payroll taxes) and gross revenues during the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 6. Modified Three-Factor Method a ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of cost to the parent company; the Three-Factor Method does not. The formula will be determined annually based on the average of gross property (original cost of plant in service, excluding depreciation), payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues during the previous calendar year. For the

purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries are used as a proxy for revenues for the parent company.

- 7. Telecommunications Chargeback Rates Rates for use of telecommunications services other than those encompassed by Information Systems Chargeback Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates will be determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 8. Gas Sales Ratio A ratio based on the actual number of dekatherms of natural gas sold by the applicable gas distribution or marketing operations. This ratio will be determined annually based on actual results of operations for the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.

Description of Services

A description of each of the services performed by SCANA Services, which may be modified from time to time, is presented below. As discussed above, where identifiable, costs will be directly assigned or distributed to Client Entities. For costs accumulated in Account Codes which are for services of a general nature that cannot be directly assigned or distributed, the method or methods of allocation are also set forth. Substitution or changes may be made in the methods of allocation hereinafter specified, as may be appropriate, and will be provided to state regulatory agencies and to each affected Client Entity.

- $1.\ \, \text{Information Systems Services Provides electronic data processing services. Costs of a general nature are allocated using the Information Systems Chargeback Rates.}$
- 2. Customer Services Provides billing, mailing, remittance processing, call center and customer communication services for electric and gas customers. Costs of a general nature are allocated using the Margin Revenue Ratio.
- 3. Marketing and Sales Establishing strategies, provides oversight for marketing, sales and branding of utility and related services and conducts marketing and sales programs. Costs of a general nature are allocated using the Number of Customers Ratio.
- 4. Employee Services Includes Human Resources which establishes and administers policies and oversees compliance with regulations in the areas of employment, compensation and benefits, processes payroll and administers corporate training. Also includes employee communications, facilities management and mail services. Costs of a general nature are allocated using the Number of Employees Ratio or the Modified Three-Factor Method as appropriate.
- 5. Corporate Compliance Oversees compliance with all laws, regulations and policies applicable to all of SCANA Corporation's businesses and directs compliance training. Costs of general nature are allocated using the Modified Three-Factor Method.
- 6. Purchasing Provides procurement services. Costs of a general nature are allocated using the Three-Factor Formula.
- 7. Financial Services Provides treasury, accounting, tax, financial planning, rate and auditing services. Costs of a general nature are allocated

using the Three-Factor Formula or the Modified Three-Factor Method as appropriate.

- 8. Risk Management Provides insurance, claims, security, environmental and safety services. Costs of a general nature are allocated using the Three-Factor Formula or the Modified Three-Factor Method as appropriate.
- 9. Public Affairs Maintains relationships with government policy makers, conducts lobbying activities and provides community relations functions. Costs of a general nature are allocated using the Three-Factor Formula or the Modified Three-Factor Method as appropriate.
- 10. Legal Services Provides various legal services and general legal oversight; handles claims. Costs of a general nature are allocated using the Modified Three-Factor Formula.
- 11. Investor Relations Maintains relationships with the financial community and provides shareholder services. Costs of a general nature are allocated using the Modified Three-Factor Formula.
- 12. Telecommunications Provides telecommunications services, primarily the use of telephone equipment. Costs are allocated using the Telecommunications Chargeback Rates.
- $13.\ \mathrm{Gas}\ \mathrm{Supply}\ \mathrm{and}\ \mathrm{Capacity}\ \mathrm{Management}$ Provides gas supply and capacity management services. Costs of a general nature are allocated using the Gas Sales Ratio.
- 14. Strategic Planning Develops corporate strategies and business plans. Costs of a general nature are allocated using the Modified Three-Factor Formula
- $\,$ 15. Executive Provides executive and general administrative services. Costs of a general nature are allocated using the Modified Three-Factor Formula.

EXHIBIT II

FORM OF INITIAL SERVICE REQUEST

The undersigned requests Service Company, except for	all	of	the	services	listed	in	Exhibit	Ι	from	SCANA
				The serv	ices red	que	sted here	eur	nder s	shall
commence on and	be	pro	vide	d through		-				

[Subsidiary]

Ву:	
	Name:
	Title:

EXHIBIT C-2

SCANA Service Company
Policies and Procedures

SCANA Service Company ("SCANA Service") will provide administrative, management and other services to the subsidiaries and business units within SCANA Corporation ("Client Entities") in accordance with the terms of Service

Agreements. SCANA Service will provide the necessary accounting and procedural infrastructure to support the administration of the Service Agreements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC") as promulgated in the Public Utility Holding Company Act of 1935 (the "1935 Act").

Service Requests and Agreements

SCANA Service and each Client Entity will enter into a Service Agreement that will set forth, in general terms, the services to be performed by each organization in SCANA Service directly for or on behalf of each Client Entity. Pursuant to the Service Agreement, SCANA Service and each Client Entity will prepare Service Request forms designed to provide guidance as to the service expectations of the parties thereto. The Service Request forms will be reviewed annually, or more often if necessary. The Service Agreements will be approved by authorized representatives of SCANA Service and the management of each Client Entity.

Service Requests will typically contain the following information:

- 1. Type and Scope of Services
- 2. Any Cost Parameters
- 3. Payment Terms
- 4. Applicable Contingencies

Accounting System

SCANA Service will maintain an accounting system that provides the ability to assign costs to the category of service to which they relate. The system also enables the costs of services to be charged directly to the Client Entity for which they were performed or, when appropriate, accumulated in such a manner that they can be distributed or allocated to two or more Client Entities using an approved methodology. The system will also generate all necessary Client Entity billing information.

The system is based on the use of codes to assign charges to the applicable Cost Center, Account Number or Project, Activity, Resource, and Event ("Account Codes"). The Account Numbers conform to the System of Accounts for Mutual Service Companies prescribed by the 1935 Act, as modified to include additional account numbers from the Federal Energy Regulatory Commission's Uniform System of Accounts to provide for the accumulation of costs of certain utility operating activities. The Account Codes facilitate the tracking of the cost of each service by its component costs, such as labor, materials and outside services, and provide the ability to break the costs of services down by amounts directly charged to specific Client Entities and amounts allocated.

Labor and labor-related costs will likely be the most significant costs that the SCANA Service incurs. Accordingly, SCANA Service will maintain a time-entry subsystem that enables SCANA Service employees to accurately assign hours worked to the appropriate Account Codes. All SCANA Service employees will prepare standard timesheets or similar records that indicate the purpose of each hour worked. The employee's supervisor will approve timesheets. Information from the timesheets will be entered into the time-entry subsystem no later than the last pay period to which it relates. Charges for labor will be made at each employee's effective hourly rate and will include the cost of pensions, other employee benefits and payroll taxes.

An initial training session for employees will occur in the beginning of March and will be conducted by accounting professionals to ensure understanding of the new coding procedures. All employees (both from SCANA Service and Client Entities) who code time and expenses will be included in this training. Ongoing support and follow-up will be provided through the same accounting professionals conducting the initial training. Moreover, additional training will be provided during the May time frame to ensure understanding of coding impact upon the system's financial statements as well as to provide instruction regarding the proper analysis of charges.

All other accounting subsystems, including accounts payable processing, will be designed to support the use of the necessary Account Codes. In all cases, the SCANA Service will retain the applicable underlying source documents that indicate the nature and purpose of the costs incurred.

To the extent practicable, SCANA Service employees will assign costs directly to the Account Codes associated with the services rendered. However, the full cost of providing services also includes certain indirect costs, e.g., departmental overheads, administrative and general costs, and taxes, which cannot be associated with specific services. Indirect costs will be associated with the services performed in proportion to the directly assigned costs of the services or other relevant cost allocators.

SCANA Service costs will be directly charged, distributed or allocated to Client Entities in the manner prescribed below.

- 1. Costs accumulated in Account Codes for services specifically performed for a single Client Entity will be directly charged to such Client Entity.
- 2. Costs accumulated in Account Codes for services specifically performed for two or more Client Entities will be distributed to such Client Entities using methods determined on a case-by-case basis consistent with the nature of the work performed and based on one of the approved allocation methods.
- 3. Costs accumulated in Account Codes for services of a general nature which are applicable to all Client Entities or to a class or classes of Client Entities will be allocated to such Client Entities by application of one or more approved allocation methods.

Billing

Monthly, SCANA Service will prepare and submit a bill to each Client Entity for services rendered. At a minimum, the bill will itemize the cost of each service charged to the Client Entity. The bill will be rendered by the 25th of the following month with payment due 30 days thereafter.

The management of each Client Entity is responsible for reviewing the bill from SCANA Service to determine the accuracy and appropriateness of the charges.

The accounting system contains the detailed transactions supporting the services billed. Using the system, SCANA Service will assist the Client Entities, as necessary, with the review and validation of charges. Any adjustments required will be made in the subsequent month. SCANA Service will put in place processes and applicable systems designed to provide information to Client Entities regarding services provided and related costs. The information should enable the Client Entities to determine if they have been billed consistent with the terms of the Service Agreements.

Accounting Department Responsibilities

The SCANA Service Accounting Department will be responsible for administering, monitoring and maintaining the processes by which SCANA Service

costs are accumulated and billed to client entities. In connection with this responsibility, the Accounting Department will:

- 1. Coordinate the preparation of Service Requests
- 2. Control the establishment and use of SCANA Service Account Codes
- 3. Review and evaluate the reasonableness of monthly bills to each Client Entity
- 4. Assist Client Entities with the review and validation of charges

The Accounting Department will update all allocations used by the SCANA Service annually, or more often as conditions warrant, and maintain all documentation supporting the calculations. The Accounting Department will ensure the allocation methods are appropriate for the type of cost incurred, have been approved by the SEC and are consistent with applicable orders of state utility commissions.

Dispute Resolution

In the event disputes arise between the SCANA Service and the Client Entity over amounts billed, the Accounting Department and representatives of the Client Entity will attempt to resolve the issues. If necessary, the Chief Financial Officer will mediate. Unresolved disputes will be referred to Senior Management for final disposition.

Internal Review

The Audit Services Department will conduct periodic audits of the SCANA Service administration and accounting processes. The audits will include examinations of Service Agreements, accounting systems, source documents, allocation methods and billings to determine if services are authorized and properly accounted for. In addition, Service Request and Agreement policies, operating procedures and controls will be evaluated annually.

Evaluation and Measurement

In order to encourage the efficient and cost competitive provision of services, SCANA Service will establish appropriate benchmarking measures and a customer review process. The customer review process will allow for input from the Client Entities as to the volume and value of the products and services provided by SCANA Service. This review will be part of the annual budget development process and the completion of the Service Requests and Agreements.

ANNUAL REPORT OF SCANA Services, Inc.

Annual Statement of Compensation for Use of Capital Billed

NA

ANNUAL REPORT OF SCANA Services, Inc.

Signature Clause

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued thereunder, the undersigned company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

SCANA Services, Inc. (Name of Reporting Company)

By: s/James E. Swan, IV

(Signature of Signing Officer)

Controller

(Printed Name and Title of Signing Officer)

Date: April 28, 2003
